

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-22218

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2427

7. Lease Name or Unit Agreement Name

Maralo AKW State

8. Well No.
2

9. Pool name or Wildcat
Vada Abo

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER RE-ENTRY

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter E : 2130 Feet From The North Line and 660 Feet From The West Line

Section 16 Township 9S Range 34E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4273' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Continued drilling re-entry ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-1-92. Continued drilling @ 6687' w/bit. Could not make any hole. POH. WIH w/wash pipe to 7300'; cut to 7306'. POH w/wash pipe. WIH w/bit to 5698'. Hole sluffed in. Circulated hole. TIH w/lead impression block and 2-7/8" tubing. Tag @ 5696 - drag coming off bottom. TOH w/tubing and impression block. TIH w/45° cut mule foot and 2-7/8" tubing. Tag @ 5640'. Took 1 point. Fell free. Tag @ 5680'. Took 8 points - fell free. RU power swivel. Circulate w/9.7#/gal - 40 vis mud. RD power swivel. Continued rigging up power swivel and circulating hole. TIH w/logging tool to 7262'. Ran CBL from 7262' to 5824'. CBL showed no cement. TOH w/logging tool and RD wireline. TOH w/tubing and mule foot. TIH w/4-3/4" OK 40' long casing alignment tool, cement retainer and 2-7/8" tubing. Set at 5630' middle of element, bottom of tool @ 5670'. Pump tubing capacity 32 bbls+2 bbls. Close BOP. Injection rate 1/2 BPM @ 1600 psi. Cmt'd alignment tool/retainer w/50 sx Class "H" w/.75 CFR-3 + 2/10% Halad 9. While cementing 1000 psi on annulus and 1650 psi on tubing. Tag cement retainer @ 5630'. Drill cement retainer and alignment tools from 5630-5670'. Fell free down to 5695'. Bit torquing up. Note: Drilling with mud. Set cmt retainer @ 4950'. Cement w/200 sx Class H + additives. Left 40' of cement on top of retainer. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 5-15-92
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

MAY 20 '92

RECEIVED

MAY 18 1992

OCD HCSBS OFFICE

RECEIVED

MAY 18 1992