NO. OF COPIES RECE	EIVED	İ	
DISTRIBUTIO	ON.		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
RANSPORTER	GAS		
OPERATOR			
PRORATION OFFICE		1	

4/3/68

(Date)

SANTA FE		ONSERVATION COMMISSIC Form C-104  FOR ALLOWABLE Superses Old C-104 and C-110		
FILE		AND		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL GA	\$	
LAND OFFICE	_			
TRANSPORTER GAS	-			
OPERATOR	-			
I PRORATION OFFICE				
Operator		<del></del>		
HARDING EROTHERS	CIL & GAS CO.			
Address				
Reason(s) for filing (Check proper bo	TLENE, TEXAS	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas	· 🔲		
Change in Ownership	Casinghead Gas Condens	sate		
If change of ownership give name and address of previous owner				
•		6. Coccom 15-5/4. d.	4 ~ 47	
II. DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Lease Name	1 WILDGAT 1	State Federal of	or Fee FEE	
LOCKER Location	_ KILDOM F	AMI FIRM MAD		
109	80 Feet From The NORTH Line	e and 660 Feet From Th	e EAST	
Unit Letter;;			2	
Line of Section 25	ownship 9 S Range 3	5 E , NMPM, LEA	County	
	THE OF OW AND MATTIDAL CA	e		
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Give address to which approve	d copy of this form is to be sent)	
		MIDLAND, TEXAS		
PERMIAN CROP  Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which approve	d copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When		
give location of tanks.	H 25 9 S 35E	No		
IV. COMPLETION DATA	vith that from any other lease or pool,  Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v.   Diff. Res'v.	
Designate Type of Complet		X	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		
Elevations Dr. RKB, RT, GR, etc.,	3/14/68Formation	Top 10 23s Pay	Tubing Depth 3	
į		ļ ·	i	
4084 G R	SAN ANDRES	4828	Depth Casing since	
4824-4852			4863	
4634-2032		CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
10 3/4	8 5/8	402 4863	420 SX	
7 7/8	4 1/2	4093	-72-U OA	
The second secon	FOR ALLOWARIE (Test must be a	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow-	
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift	, etc.,	
2/10/68 Length of Teet	3/14/68 Tubing Pressure	PIMP Casing Pressure	Choke Size	
Length of Test			_	
Actual Prod. During Test	NONE Oil-Bbls.	NONE PACKER ON CSG. Water-Bbls.	Gas-MCF	
	20 BBLS	80 BBLS		
100 BBLS	20 113113			
GAS WELL			T	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
		Casing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cdsing Pressure (Bilde-11)	0.020 0.020	
		OIL CONSERVA	TION COMMISSION	
VI. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVA		
		APPROVEQ	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		() (	Rungan	
		BY John W. July 18		
		TITLE		
		This form is to be filed in	compliance with RULE 1104.	
(2010.	A 11 - 12 a manulus		t a manulu deiliad or deepened	
Its afares	ignature)	well, this form must be accompa- tests taken on the well in accor		
		II taken on the Well III eccor	at be filled out completely for allow	
AGENT	(Title)	able on new and recompleted we	blls.	

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.