NO. OF COPIES REC	EIVED		
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
BRODATION OFFICE		T	

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l	DISTRIBUTION	NEW MEXICO OIL CO	DISERVATION COMMISSION	Form C-104		
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-110		
ı	FILE	REGOEST		Effective 1-1-65		
}			AND	•		
- 1	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GAS	5		
Į	LAND OFFICE					
	TRANSBORTER OIL					
	TRANSPORTER GAS					
	OPERATOR					
1.	PRORATION OFFICE					
	Operator					
	CAYMAN CORPORAT	ION				
	Address (10 CECUDITY MA	TIONAL BANK DIDG DOCKEL	I NEW MENTON 00201			
	610 SECURITY NA	TIONAL BANK BLDG. ROSWEL	L, NEW MEXICO 88201			
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well	Change in Transporter of:				
	New West					
	Recompletion	Off Dry Gas	5			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name					
	If change of ownership give name and address of previous owner					
	and address of previous owner	-				
	DECORPORAL OF WELL AND I	nam (1)				
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.		
	Lease Name			0		
	Mu r phy-State	1 Undesignated	State, Federal o	Fee State OG-4898		
	Location		1 4 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5			
		 .	226	Carrat		
	Unit Letter 0 ; 1980	Feet From The East Line	e and <u>660</u> Feet From The	South		
	Line of Section 13 Tow	nship 10-S Range	33-E NMPM, Le	ea County		
	Line of Sectionaw	nship - Runge	, 10:0.101,	County		
III.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Cil	X or Condensate	Address (Give address to which approved	l copy of this form is to be sent)		
	Pan American Pet.Corp.	Trucks	P.O.Box 1725 Midland, Tex	ras		
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form				copy of this form is to be sent)		
			• !			
		Unit Sec. Twp. Pge.	Is gas actually connected? When			
	If well produces oil or liquids,			entiating Contract		
	give location of tanks.	0 13 10-S 33-E	No Neg	gotiating Contract		
	If this production is commingled wit	h that from any other lease or pool	give commingling order number:			
11/		it that from any other reads of poer,				
1 .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio		1	!		
	Designate Type of Completio	n — (A) X	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	10-7-67	11-12-67	9901	_		
	1	<u></u>		Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation		, ,		
	4199 RT	Pennsylvanian	9838	9825		
	Perforations	1 /)	\sim	Depth Casing Shoe		
	,	9844 - 48	$\mathcal{W}/$	9900		
				3300		
		TUBING, CASING, AND	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			378	400		
	17-1/4	13-3/8				
	11	8-5/8	3980	350		
	7-7/8	5-1/2	9900	535		
		2-788	9825			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce						
•	OIL WELL	able for this de	pth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)		
	11-12-67	11-13-67	F1ow			
	11-12-07	l		Choke Size		
	Length of Test	Tubing Pressure	Gusting			
	24 hrs.	500#	Pkr.	24/64		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	1,0,001 / 1,001 Dating / ear	340	75	272		
		340	/3	414		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		<u> </u>		- 		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			200.0550.445			
VI	ERTIFICATE OF COMPLIANCE		OIL CONSERVAT	TION COMMISSION		
		- National of the Oil Composition	APPROVED, 19			
	I hereby certify that the rules and	regulations of the Oil Conservation				
	Commission have been complied with and that the information given		BV.			
above is true and complete to the best of my knowledge and belief.		BY				
	(Signature)		TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	Fngineer	1		All sections of this form must be filled out completely for allow-		
	Engineer	· · · · · · · · · · · · · · · · · · ·	All sections of this form must	t be filled out completely for allow-		
	(Ti	tle)	able on new and recompleted well	ls.		
	7Ti 11-15-6		able on new and recompleted well	t be filled out completely for allow- ls. III, and VI for changes of owner, r, or other such change of condition.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.