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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-6387

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Delaware Apache Corporation	8. Farm or Lease Name Midwest State
3. Address of Operator 1720 Wilco Building, Midland, Texas 79701	9. Well No. 3
4. Location of Well UNIT LETTER E , 1909 FEET FROM THE North LINE AND 791 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 10 south RANGE 33 east NMPM.	10. Field and Pool, or Wildcat Inbe Permo Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4314.7 GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-68 Cardinal Chemical Co. acidized perf's 9771'-80' and 9782'-84' w/750 gal 15% MEC acid plus 100# unibeads. Injection pressure-0, immediate shut down pressure - vacuum.

9-26-68 Swabbing

9-27-68 Well flowed 290 BNO and 66 BSW in 24 hours on 32/64" choke w/200# FTP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray D. Keas TITLE District Production Foreman DATE 10-30-68

APPROVED BY Joe [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: