

Form 3160-5
(June 1990)

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 072477

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Helen #1

9. API Well No.

30-025-22440

10. Field and Pool, or Exploratory Area

North Bagley

11. County or Parish, State

LEA

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Tipperary Oil and Gas Corporation

3. Address and Telephone No.

800 N. Marienfeld, Suite 100, Midland, Tx 79701 (915) 683-5203

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N, Sec. 17, T11S, R33E
660' FSL and 1980' FWL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☒ Final Abandonment Notice

TYPE OF ACTION

☒ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

3/13/95 Pump 50 sx cement. WOC.

3/14/95 No plug. Pump 60 sx cement. WOC.

3/15/95 No plug. Cut tbg at 6280'. Set cement retainer at 5940'. Mixed 250 sx cmt. Pumped 178 sx when well squeezed to 1800 psi. Left 72 sx on top of retainer. Displace with mud.

3/16/95 Cut 4 1/2" at 5000'. Could not pull. Made cut at 3735' below 8 5/8" shoe. Could not pull. Cut at 2300' and pulled csg out of hole. Set 8 sk plug from 5050'-4950'. Set 8 sk plug from 3785'-3685'.

3/17/95 Set 30 sk plug at 2350'-2250'. WOC. Tag plug at 2210'.

3/20/95 Cut 8 5/8" csg at 650'. Pull csg out of hole. Pump 45 sk plug at 700'-600'. WOC. Tag at 600'. Pump 67 sk plug at 433'-333'. WOC.

3/21/95 Tag plug at 311'. Set 35 sk surface plug. Weld on dry hole marker.

Approved as to plugging of the well bore
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Engineer

Date

3/31/95

(This space for Federal or State office use)

PETROLEUM ENGINEER

Approved by

Title

(PETROLEUM ENGINEER)

Date

5/2/95

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

10-18-44
10-18-44
10-18-44

RECEIVED

NOV 14 1944
MAIL ROOM
OFFICE

10-18-44 10-18-44