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SANTA FE		NEW	MEXICO OIL CON	SERVATI	rdi T MISSION	5a, Inc	rite Fee Fee Coll & Gas Lease No.	
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OPERATOR						1111		
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4-4-68	5-9-68	1	-13-68		4255' G			
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97661		9640'	'	-		Rotarv		
. Producing Interval(s)), of this completion	on - Top, Bottor	n, Name				25. Was Directional Surve	
							Mude	
9753-59' an	d 9764-72'	Bough [†]	'C"				No.	
Type Electric and O							27. Was Well Cored	
BHC-A/G/C,	MLL, LL an	d MOP					No	
3.		· · · · · · · · · · · · · · · · · · ·	SING RECORD (Rep	ort all strings s	et in well)		AO	
	· ·	ET DEDT	H SET HO	-E SIZE	CEMENT	ING RECORD		
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11 3/4" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (1) 9753-59' and	42 24 & 32 11.6 TOP	47 400 980 NER RECORD BOTTOM	SACKS CEMENT	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59	30. SIZE	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED	
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11 3/4" 8 5/8" 4 1/2" . SIZE . Perforation Record (a) 9753-59' and	11.6 LIII TOP Interval, size and d 9764-72'	NER RECORD BOTTOM number)	SACKS CEMENT PROD wing, gas lift, pump	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59	27 55 45 30. SIZE CID, SHOT, FRANTERVAL	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED 8. mud acid Status (Prod. or Shut-in)	
11 3/4" 8 5/8" 4 1/2" SIZE Perforation Record (A) 9753-59' and ate First Production 5-16-68	11.6 11.6 TOP Interval, size and d 9764-72'	NER RECORD BOTTOM number) tion Method (Flo	PROD wing, gas lift, pump	32. A DEPTH II 9753-59 UCTION Sing – Size and	30. SIZE	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gal	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED 8. mud acid Status (Prod. or Shut-in) Prod.	
11 3/4" 8 5/8" 4 1/2" . SIZE . Perforation Record (a) 9753-59' and the First Production 5-16-68 ate of Test	#2 24 & 32 11.6 TOP Interval, size and 9764-72' Product Hours Tested	NER RECORD BOTTOM tion Method (Flowing Choke Size	SACKS CEMENT PROD wing, gas lift, pump	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION Sing - Size and	30. SIZE CID, SHOT, FRANTERVAL **89764-72	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gals Well	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED 8. mud acid Status (Prod. or Shut-in) Prod.	
11 3/4" 8 5/8" 4 1/2" SIZE Perforation Record (A) 9753-59' and te First Production 5-16-68 ate of Test 5-16-68	#2 24 & 32 11.6 LII TOP Interval, size and d 9764-72' Product Hours Tested 24	NER RECORD BOTTOM number) tion Method (Flowing Choke Size 48/64	PROD wing, gas lift, pump Prod'n. For Test Period	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION ling - Size and OII Bbl. 407	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gal: Water - Bbl	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED S. mud acid Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1	
11 3/4" 8 5/8" 4 1/2" . SIZE . Perforation Record (a) 9753-59' an te First Production 5-16-68 ate of Test 5-16-68 ow Tubing Press.	TOP Interval, size and d 9764-72' Product Hours Tested 24 Casing Pressure	HOO 980 NER RECORD BOTTOM number) tion Method (Flowing Choke Size 48/64 Calculated 2	PROD wing, gas lift, pump Prod'n. For Test Period	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION Sing - Size and	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gals Well	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED S. mud acid Status (Prod. or Shut-in) Prod. Gas—Oil Ratio	
11 3/4" 8 5/8" 4 1/2" . SIZE . Perforation Record (a) 9753-59' and 5-16-68 and of Test 5-16-68 low Tubing Press. 80-100#	TOP Interval, size and d 9764-72' Product Hours Tested 24 Casing Pressure Packer	NER RECORD BOTTOM tion Method (Flowing Choke Size 48/64 Calculated 2 Hour Rate 1 Control Rate 1	PROD wing, gas lift, pump Prod'n. For Test Period	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION bing - Size and Oil Bbl. 407 Gas MC	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gal: Water - Bbl	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED S. mud acid Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1	
11 3/4" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (a) 9753-59' and 3. ate First Production 5-16-68 ate of Test 5-16-68 low Tubing Press. 80-100# 4. Disposition of Gas (a)	TOP Interval, size and d 9764-72' Product Hours Tested 24 Casing Pressure Packer	NER RECORD BOTTOM tion Method (Flowing Choke Size 48/64 Calculated 2 Hour Rate 1 Control Rate 1	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION bing - Size and Oil Bbl. 407 Gas MC	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gal Water - Bbl 93	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1 Oil Gravity — API (Corr.) 430	
11 3/4" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (a) 9753-59' and 3. ate First Production 5-16-68 ate of Test 5-16-68 low Tubing Press. 80-100#	TOP Interval, size and d 9764-72' Product Hours Tested 24 Casing Pressure Packer	NER RECORD BOTTOM tion Method (Flowing Choke Size 48/64 Calculated 2 Hour Rate 1 Control of the size 1 Contro	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION bing - Size and Oil Bbl. 407 Gas MC	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN GOO gal Water - Bbl 93	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1 Oil Gravity — API (Corr.) 430	
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11 3/4" 8 5/8" 4 1/2" 3. SIZE 1. Perforation Record (1) 9753-59 and 3. ate First Production 5-16-68 ate of Test 5-16-68 low Tubing Press. 80-100# 4. Disposition of Gas (1) Sold	TOP Interval, size and d 9764-72' Product Hours Tested 24 Casing Pressure Packer	NER RECORD BOTTOM tion Method (Flowing Choke Size 48/64 Calculated 2 Hour Rate 1 Control of the size 1 Contro	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil – Bbl.	15" 11" 7 7/8" SCREEN 32. A DEPTH II 9753-59 UCTION bing - Size and Oil Bbl. 407 Gas MC	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump)	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN GOO gal Water - Bbl 93	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1 Oil Gravity — API (Corr.) 430	
11 3/4" 8 5/8" 4 1/2" . SIZE . Perforation Record (a) 9753-59' and . atter First Production 5-16-68 atter of Test 5-16-68 low Tubing Press. 80-100# 1. Disposition of Gas (a) Sold 3. List of Attachments	Product Hours Tested 24 Casing Pressure Packer Sold, used for fuel	tion Method (Flo flowi Choke Size 48/64 Calculated 2 Hour Rate , vented, etc.)	PROD wing, gas lift, pump Prod'n. For Test Period 4- Oil - Bbl. 407	32. A DEPTH II 9753-59 UCTION Sing - Size and Oil Bbl. 407 Gas MC 3	27 55 45 30. SIZE CID, SHOT, FRANTERVAL *89764-72 type pump) Gas - MCF 335	TUBING DEPTH SE ACTURE, CEMEN AMOUNT AN 600 gals Well Water - Bbl 93 er - Bbl. 93 Test Witnes	RECORD T PACKER SET 9640 T SQUEEZE, ETC. D KIND MATERIAL USED S. mud acid Status (Prod. or Shut-in) Prod. Gas—Oil Ratio 825:1 Oil Gravity — API (Corr.) 430 seed By	
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of applicational and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests all leptor reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple sample and 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico _____ T. Ojo Alamo __ __ T. Canyon __ _____ T. Strawn ___ T. Kirtland-Fruitland _____ T. Penn. "C" ___ Salt _ _____ T. Atoka _ ______ T. Pictured Cliffs _____ T. Penn. "D" _ T. Cliff House _____ T. Leadville_ _____ T. Miss. T. Vates. _____ T. Menefee ___ _____ T. Madison ___ __ T. Silurian _ T. Point Lookout _____ T. Elbert _ Oueen_ _ Т. _____ T. Mancos ___ _____T. McCracken ___ T. Grayburg _ Montoya. T. Gallup _ T. Ignacio Qtzte __ T. Simpson San Andres _ T. McKee_ Base Greenhorn ______ T. Granite ____ Glorieta_ T. Dakota _____ T. Dakota ____ _____ т. _ Paddock _ T. Blinebry_ ___ T. Gr. Wash_ _____ T. Morrison ... __ T. Todilto_ _T. Granite _ ____ т. _ T. Tubb ___ __ T. Delaware Sand ___ _____T. Entrada_ T. Drinkard_ __ T. Bone Springs ___ _____ T.--_ _____ T. Wingate =___ T. Abo __ T. Chinle_ ____ т. _ т. ____ Wolfcamp_ T. T. Permian ____ Т. _ _ T. _ T Cisco (Bough C) 9742

FORMATION RECORD (Attach additional sheets if necessary)

_____T. Penn. "A"___

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