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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
OG-5846 & K-3905

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Mabel Com

3. Name of Operator
Stoltz & Company-Clark

9. Well No.
1

4. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

10. Field and Pool, or Wildcat
N. Bagley L. Penn.

6. LOCATION
NE 1/4, T. 29 N., R. 11 E., S. 33 E., 660 FEET FROM T. 1 N. LINE AND 660 FEET FROM R. 11 E. LINE
East

11. County
Lea

12. Date Drilled
4/24/68

13. Elevations (DF, RKB, RT, GR, etc.)
4298.8 KB

14. Date P.D. Reached
5/18/68

15. Elev. Casinghead

16. Date Comp. (Ready to Prod.)
5/25/68

17. Intervals Drilled By
O-TD

18. Total Depth
10,250

19. Cable Tools

20. Plug Back T.D.
10,177

21. Was Directional Survey Made
Yes

22. Log Name and Other Logs Run
Acoustic-Velocity, Guard, Porxo

23. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48#	375	17	400	none
8 5/8	24# & 32#	3732	11	200	none
4 1/2	11.6#	10,250	7 7/8	500	none

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	9755	9755

24. List all acids, solvents, etc. (Include name, size and number)
9792-94, 9994-96, 10,014-16, 10,046-48, 10,068-70, 10,124-26, 10,171-73 with 2 shots per ft.

25. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9792-10,173
AMOUNT AND KIND MATERIAL USED
10,000 gal 15% acid

26. PRODUCTION
Date First Production
5/25/68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Producing

Date of Test 5/27-28/68	Hours Tested 24	Choke Size 3/4	Prod'n. Per Test Period 360	Oil - Bbl. 360	Gas - MCF 425	Water - Bbl. 500	Gas - Oil Ratio 1181
Flow Tubing Press. 250#	Casing Pressure 140	Calculated 24-Hour Rate 360	Oil - Bbl. 360	Gas - MCF 425	Water - Bbl. 500	Oil Gravity - API (Corr.) 47	

27. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Guin Norvall

28. List of Attachments
1 copy electric logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **A. L. Smith** TITLE **Agent** DATE **7/17/68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on street lamp, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1670	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1718	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2415	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3699	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5105	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6493	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7275	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8536	T.	T. Chinle	T.
T. Penn. 9040	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	360	360	Surface Sands				
360	1670	1310	Red Bed				
1670	2415	745	Anhydrite & Salt				
2415	2540	125	Sandy lime				
2540	3700	1160	Lime & Anhydrite				
3700	5105	1405	Lime & Dolomite				
5105	6495	1390	Dolomite & Sand				
6495	7275	780	Dolomite, Shale & Sand				
7275	7800	525	Lime & Shale				
7800	8350	550	Lime & Dolomite				
8350	10250	1900	Lime & Shale				