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FILE))	IEW MEXI	coc	ILUGS	NSERV	ATION C	ОМИ	
U.S. G. S.			71	•		-	מ למוח –	85 0FF	ice o	• min	
LAND OFFICE				11	1				٠.,	TOR U. C. C.	
TRANSPORTER	OIL GAS]		MISCEL	_LAN	(EDU	SOREPI	ORTS ON	WE
PROBATION OFFIC				11				ANT 1	4 11 2	PU AM ICO	
OPERATOR				75	(Subm	it to approp	riate i	District	Office	84°,Mc268	issi
Name of Compa BTA Oil	•	ducer	s	· · · · · · · · · · · · · · · · · · ·				Addres	-	Pecos,	Mi
Lease			-			Well No.	Unit	Letter.	Section	Township	
Katy - 684 Ltd.					1	1 .	В	5	9 - S		
Date Work Perfe	ormed		Poo	ol					(County	
6-8-9-11-12-68			<u> Undesignated - Penn</u>					Lea			
						A REPORT			ppropriat	te block)	
Beginning Drilling Operations				Casing Test and Cement Job					Other (Explain) Acidize		
T Discourse				P 4: - 1 18/1-					VCTUTSE		

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U.S.G. 5.		Nt	W MEXICO C) I LHAB	rbs of F	ATION (COWWIZZIO	N	FORM C-103 (Rev 3-55)			
LAND OFFICE	OIL								(Key 3-33)			
PROPATION OF	GAS		MISCELLAN	ישנין	7771	ok 13 o	N WLLL3		-			
OPERATOR		(Submit	to appropriate	Districi	Office	a perch	Önission Rule	1106)				
Name of Com	pany			Addres	s							
	Producer	s		104 South Pecos, Midland, Texas								
Lease		W		Letter.	Section	Township		Range				
	684 Ltd.		1 1	В	5	9 - S	 	<u> </u>	35-E			
Date Work Po	erformed 1-12-68	Pool	D		C	County	T					
0-0-9-1	1-12-00		ted - Pen		<u> </u>	a block)	Lea					
Beginni	ing Drilling Operation		ng Test and Cem			Other (E	ivalain):					
			edial Work	icat job	i,		dize					
Pluggin												
Detailed acc		nature and quantity of										
6-8-68	_	5½" OD, 15.5		-55 &	% N-80) casin	ıg @ 9758	w/4	400 sx			
	cement.	Plug down l:	00 p.m.									
6-9-68	WOO 19 hr	s - Pressure	tested 5	ייא א	ר ה	sing to	2000 ns	: i -	OK			
0-9-08	MOC 19 III	2 - Liesanie	. cestea s	- ₂ , O1	, ca.	ing co	, 2000 p.	,	OIV.			
6-11-68	B Drilled	4 3/4" open	hole to 9	762'	TD.							
6=12-68 Acidized w/500 gal - 15% N.E. acid.												
:												
	•								•			
Witnessed by			Position		C	ompany						
Bill B	reeá		Field Drl									
	•	FILL IN BELO	OW FOR REME			PORTS ON	VLY					
			ORIGINAL	WELL D	ATA	,						
D F Elev.	TD	es.	PBTD			Producing	Interval	Comp	oletion Date			
Tubing Diam	A*#2	Tubing Depth		Oil Seala	g Diamet	<u> </u>	0:1 5	77-12				
Tubing Diam	ctet	Tabing Deptin		OII Stilli	ig Diamet	er	Oil Strin	g Depth				
Perforated In	terval(s)	i				wa	i					
Open Hole în	terval			Producia	g Format	ion(s)						
								•				
			RESULTS OF									
Test	Date of Test	Oil Production BPD	Gas Product			oduction D	GOR Cubic feet/I	362	Gas Well Potential MCFPD			
Before							Subre reet/1	-	MCFFD			
Workover				ì				į				
After Workover	,											
	OIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.						
Approved by	1 A			Name	$\overline{}$, , , , , , , , , , , , , , , , , , , 	\	Λ			
TAPPLOACE DA	Drett	Mu. on		Name	/ /	m.	My mr.	VOR.	V.			
Title	SUPERVIS	RIANIJACTI		Positio			1- DUGES	NUCE.	<u>N</u>			
Date				Compa	E)	ngineer	<u> </u>					
					-,							

BTA Oil Producers