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NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 CANOCOPPICE CANOC								
Name of Company Address								
Lease Well No. Unit Letter Section Township Range								
KATY 684 Ltd. 1 B 5 9-S 35-E Date Work Performed Pool County								
4-30 thru 5-11-68 Undesignated Penn. Lea								
THIS IS A REPORT OF: (Check appropriate block) X Beginning Drilling Operations X Casing Test and Cement Job Other (Explain):								
Casing Test and Cement Job Other (Explain): Plugging Remedial Work								
Detailed account of work done, nature and quantity of materials used, and results obtained.								
4-30-68 Spud Well 4:00 PM. 5-4-68 Drilled 17 1/2" hole to 385". Set 12 3/4" OD, H-40, ST & C Casing @ 385" W/ 375 sx. cement. Cement Circulated. Plug down @ 7:45AM. 5-5-68 W.O.C. 20 hrs Pressure Tested 12 3/4" OD Casing to 1200 PSI - OK. 5-10-68 Drilled 11" hole to 4020". Set 8 5/8" OD, 24 & 32# ST&C Casing @ 4020" W/ 400 sx. cement. Plug down @ 9:30 PM. 5-11-68 W.O.C. 19 hrs. Pressure tested 8 5/8" OD casing to 1500 PSI - OK.								
Witnessed by	Position Field Drig.	osition Company ield Drig, Supt. BTA Oil Producers						
			FOR REMED	IAL	WORK REPORTS OF			
D F Elev. TD PBTD Producing Interval Completion Date								
DI DICT.			PBID		Producing	intervai	Completion Date	
Tubing Diame	eter	Tubing Depth	Ì	il Str	ng Diameter	Oil String C)epti.	
Perforated Interval(s)								
Open Hole Interval Producing Formation(s)								
RESULTS OF WORKCVER								
Test	Date of Test	Oil Production BPD	Gas Producti MCFPD	0ű	Water Production BPD	GOR Cubic feet/Bbi	Gas Well Potential MCFPD	
Before Workover			Condition of the Condit		3		1	
After Workover			William Waller					
JIL CONSERVATION COMMISSION					I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by Name Name								
Position Production Supr.								

Company

BTA OIL PRODUCERS