					متيد	07-220
NO. OF COPIES RECEIVED				··/JR A		of Lease FEE A DAS Lease No.
DISTRIBUTION	NE NE	W MEXICO OIL CONSE	ERVATION COMMI	SSION	SEQUE ELYST	
SANTA FE				Mar 12	Revised &	0.5 C
FILE				- 13	S. Indicat	e The of Lease
J.S.G.S.					E Chate	FEE L
AND OFFICE					.5, State O1.	A Des Lease No.
PERATOR					hinn	mmmm
APPLICATIO	NI FOR PERMIT T	O DRILL, DEEPEN,	OR PLUG BACK	<u> </u>	M	
. Type of Work	NI OK I LIMIT I	O DRILL, DELI LII,	OK I LOO BACI		7. Unit Agr	eement Name
□ 1	ľ	DEEPEN	Б.			
. Type of Well	J	DEEPEN [_]	PI	LUG BACK	8. Form or	Lease Name
OIL GAS WELL WELL	OTHER		SINGLE Z	MULTIPLE ZONE	0	pal
Name of Operator					9. Well No.	
Stolts & Comp	eny - Clark					
. Address of Operator c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico					10. Field and Pool, or Wildcat	
		LCes, Box 703, 1	lobbs, Net Me		Undes	North Bagley
Location of Well UNIT LETT	ERL	OCATED	FEET FROM THE	orth Line		
660	Marak.			22 %		
D FEET FROM	THE West	LINE OF SEC. 20	TWP. 11 8 RGE.	. 35 5 NMPM		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
					12. County	
					Lea	
	/////////////////////////////////////	444444	19. Proposed Depth	19A. Formati	on	20, Rotary or C.T.
			10,350	Lower	Penn	Rotary
. Elevations (Show whether DF			21B. Drilling Contra			x. Date Work will start
4305 GR	PI	nket	Moran Drill	THE CO.	2/2	3/68
		PROPOSED CASING AN	D CEMENT PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DE	PTH SACKS O	F CEMENT	EST. TOP
16	13 3/8 8 5/8	48#	30 0 3 750	20	00	Cire.
11		24		-	00	2965
7 7/8	4 1/2	11.6#	10350	3:	50	8815
FOE COMM EL HOURS UNSING	MSJON MUSP BRIOR TO BUL	11 Monther 3/8			873.	68
ABOVE SPACE DESCRIBE PLANT TO THE PROPERTY OF	ion above is true and co		knowledge and belief			E AND PROPOSED NEW PROD