

NO. OF COPIES RECEIVED
DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
WELLS OFFICE C. C. C.
AND

Form 1-124
Supersedes Old C-104 and C-110
Effective 1-1-67

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUL 3 11 35 AM '68

I. Operator
McGrath & Smith, Inc.
Address
310 West Texas Suite 418, Midland, Texas
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain)

If change of ownership give name and address of previous owner

UNDESIGNATED

II. DESCRIPTION OF WELL AND LEASE
Lease Name State 36 Lease No. OG 2392 Well No. 2 Pool Name, including formation Inbe Permo Penn
Kind of Lease State, Federal, or Free State
Location
Section 36 Township 10S Range 33E County Lea
East 1980 Feet From The South
Line of Section 36 Township 10S Range 33E County Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Service Pipe Line Co., American Pipeline Co. 3411 Knoxville Ave, Lubbock, Texas
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Corp. P. O. Box 1589 Tulsa, Oklahoma
If well produces oil or liquids, give location of tanks. Unit N Sec. 36 Twp. 10S Rge. 33E Is gas actually compressed? Yes When June 3, 1968

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well X Gas Well X New Well X
Date Spudded 5-16-68 Date Compl. Ready to Prod. 6-29-68 Total Depth 9960
Elevations (DF, RKB, RT, GR, etc.) KB 4219, GL 4207 Name of Producing Formation Permo Penn Top of Form 9916
Perforations 9920-29 Depth 9960
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2 13-3/8 367 375
11 8-5/8 4005 500
7-7/8 5-1/2 9960 600

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed 100 gal. allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6-27-68 Date of Test 6-29-68 Producing Method Flow, pump, gas lift, etc. Flow
Length of Test 24 hrs. Tubing Pressure 300 Casing Pressure 1074
Actual Prod. During Test 360 Oil - Bbls. 360 Water - Bbls. 58

GAS WELL
Actual Prod. Test - MCF/D Length of Test Bolt, Condensate/MVF Gravity, Sp. Gr. State
Tubing Pressure Casing Pressure

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. B. Taylor (Signature)
Engineer (Title)
July 1, 1968 (Date)
OIL CONSERVATION COMMISSION
APPROVED
BY
TITLE
This form is to be filed in compliance with Section 24.
If this is a request for allowable on a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with Rule 11.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for a new or old well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each well.