NO. OF COPIES RECI	EIVED		
DISTRIBUTIO	NC		
SANTA FE		1	
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OF	FICE	i 1	

DISTRIBUTION	NEW MEXICO OIL O	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORTANT TAND NATURAL G	AS
LAND OFFICE			
TRANSPORTER GAS		*** .)	
OPERATOR			
PRORATION OFFICE			
Operator Operator			
•	Joseph I. O'Neill, Jr.		
Address	Joseph II O Money J.		
	410 West Ohio, Midle	and. Texas 79701	
Reason(s) for filing (Check proper box		Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	Oil 😧 Dry G	as [
Change in Ownership	Casinghead Gas Conde	ensate	
Change in Ownership			
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE Lease No. Well No. Pool No.	ame, Including Formation	Kind of Lease
O'Neill "M" State	K-1033 1 / 1	Vada Pennsylvanian	State, Federal or Fee State
Location			
	60 Feet From The North Li	ne and 660 Feet From T	he East
Line of Section 19 To	ownship 108 Range	34E , NMPM, Lea	County
Line of Section 19 To	Johnship 200 Hange		
THE THE STATE OF THE STATE OF	MED OF OUR AND NATURAL C	AS	
Name of Authorized Transporter of Ol	TER OF OIL AND NATURAL G. or Condensgte	Address (Give address to which approv	ed copy of this form is to be sent)
_	Amoco Pipeline	3411 Knoxville Ave., La	bbock. Texas 79413
Service Pipe Line Con Name of Authorized Transporter of Co	rsinghead Gas 👿 or Dry Gas	Address (Give address to which approv	
i		•	
		Dow 1520 Tules Orist	ANNA 74102
Warren Petroleum Cor		Box 1589, Tulsa, Oklah Is gas actually connected? Whe	10ma 74102
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n en
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	September 15, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled w	Unit Sec. Twp. Rge.	Is gas actually connected? Whe Yes , give commingling order number:	September 15, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA	Unit Sec. Twp. Rge. A 19 108 34E ith that from any other lease or pool, Cil Well Gas Well	Is gas actually connected? Whe Yes , give commingling order number:	September 15, 1968
If well produces oil or liquids, give location of tanks. If this production is commingled w	Unit Sec. Twp. Rge. A 19 108 34E ith that from any other lease or pool, Cil Well Gas Well	Is gas actually connected? Whe	September 15, 1968
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If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completi	ith that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually connected? Whe Yes Give commingling order number: New Well Workover Deepen Total Depth	September 15, 1968 Plug Back Same Res'v. Diff. Res'v
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If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.)	ith that from any other lease or pool Oil Well Gas Well Date Compl. Ready to Prod.	Is gas actually connected? Whe Yes Give commingling order number: New Well Workover Deepen Total Depth	P.B.T.D.
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If well produces oil or liquids, give location of tanks. If this production is commingled w COMPLETION DATA Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc., Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Unit Sec. Twp. Rge. A 19 108 34E ith that from any other lease or pool, ion — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this complete of Test) Tubing Pressure	Is gas actually connected? When yes, give commingling order number: New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lij	September 15, 1968 Plug Back Same Res'v. Diff. Res'v P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT and must be equal to or exceed top allow ft, etc.) Choke Size
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling & Production Superintendent

(Title)

October 17, 1968

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.