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NEW MEXICO OIL CONSERVATION COMMISSION
 AUG 14 11 08 AM '68

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	K-4601

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator: Paul DeCleva	8. Form or Lease Name: Shell State
3. Address of Operator: 102 Oil Center, Wichita Falls, Texas	9. Well No. 1
4. Location of Well: B 660 North 1830 UNIT LETTER: East FEET FROM THE: 19 LINE AND: 11S FEET FROM: 34E THE: LINE, SECTION: TOWNSHIP: RANGE: NMPM.	10. Field and Pool or Whichever is Indesignated: UNDESIGNATED
15. Elevation: 4202 GR (from water DF, RT, GR, etc.)	12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate and acidize <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oil string as follows: drilled 7-7/8" hole from intermediate string (3774') to TD of 9970', ran 9965' of 4-1/2 11.60# and 13.50# N-80 casing and cemented with 250 sacks Incor Posmix with 8# salt/sack and 3/4% CFRZ plus 325 sacks Incor Posmix, 2% Gel, and 8# salt/sack. Plug down at 11:45 AM on 7-27-68. WOC 18 hours, tested pipe 1500 psi. Ran PDC Log on 7-28-68 and perforated 2 holes/foot at following depths: 9905; 9910'; 9914'; 9919'; acidized with 500 gallons 15% NE Acid on 7-30-68. Acidized with 4000 gallons 15% NE Acid on 8-5-68

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: H. L. McCracken TITLE: H. L. McCracken, Engineer DATE: 8-12-68
 APPROVED BY: John W. Runyan TITLE: DATE:
 CONDITIONS OF APPROVAL, IF ANY: