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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 16 9 19 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name None
2. Name of Operator ROGER C. HANKS, LTD.	8. Farm or Lease Name Alice Ann
3. Address of Operator 1102 Oil & Gas Building, Wichita Falls, Texas 76301	9. Well No. 1
4. Location of Well UNIT LETTER A , 510.5 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 25 TOWNSHIP 9S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4350' GR	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-68/

8-10-68 T.D. 9143'

Ran weighted string of 5 1/2" 17# J-55 casing with 4 joints of ruff-coted 17# N-80 casing above and below pay zone (Bough "C" 9032' - 9040'), 15 scratchers, 8 centralizers, a guide shoe and a float collar with a double wiping plug. Ran 5 1/2" casing to bottom, picked up 3' and cemented with 400 sacks common cement, 50% jel, 5# salt per sack, 3/4 of 1% CFR-2. Plug down at 1:00 A. M., August 10, 1968.

8-10-68 WOC

8-11-68 WOC

8-12-68 WOC Moved in Lohmann Oil Well Service Rig.

8-13-68 Tested casing with 1500# for 30 minutes; tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Robert M. Hanks TITLE General Partner DATE August 15, 1968

APPROVED BY John W. Runyan TITLE Secretary DATE 11-1-68

CONDITIONS OF APPROVAL, IF ANY: