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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.
OG 4541

6. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
7. TYPE OF COMPLETION
NEW ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
T. P. State "A"
9. Well No.
1
10. Field and Pool, or Well Unit
Undesignated

11. Address of Operator
Major, Giebel & Forster
1126 Vaughn Building, Midland, Texas 79701

12. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2130 FEET FROM East
4 TWP. 11 R. 34

13. Date of Completion (Ready to Prod.)
Sept. 5, 1968 10/6/68 11/13/68
14. Log Volume (DF, RKB, RT, GR, etc.)
4224 GL; 4236 KB
15. Flow Analysis
4224
16. Perforation Interval (Top, Bottom, None)
10,010 10,000
17. Multiple Completions
23. Interval
24. Interval
25. Interval
26. Interval
27. Interval
28. Interval
29. Interval
30. Interval
31. Interval
32. Interval
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95. Interval
96. Interval
97. Interval
98. Interval
99. Interval
100. Interval

21. Directional Survey Made
No
22. Was Well Cored
No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	33.38	366	17 1/2	350 sx	None
8 5/8	24 & 32	4,050	11	400 sx	None
5 1/2	17	10,010	7 7/8	400 sx	None

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9993	9919

31. Perforation Record (Interval, size and number)
9975-9980 w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9975-9980
AMOUNT AND KIND MATERIAL USED
500 Gal NE double inhibited aci

33. PRODUCTION
Date First Production
October 21, 1968
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - 4" x 2 3/8" x 2" Kobe
Well Status (Prod. or Shut-in)
Producing
Date of Test
11/1/68
Hours Tested
24 hrs
Choke Size
None
Prod'n. Per Test Period
201
Oil - Bbl.
201
Gas - MCF
1610
Water - Bbl.
545
Gas - Oil Ratio
800-1
Flow Temp. Press.
Casing Pressure
Calculated 24-Hour Rate
201
Oil - Bbl.
201
Gas - MCF
1610
Water - Bbl.
545
Oil Gravity - API (Corr.)
47.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
James S. Parks
35. List of Attachments
C-103, C-104, C-123 & Inclination Report
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED William J. Kern TITLE Engineer DATE November 13, 1968

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ 1994
T. Salt _____
B. Salt _____
T. Yates _____ 2740
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____ 4048
T. Glorieta _____ 5457
T. Paddock _____
T. Blinberry _____
T. Tubb _____ 6926
T. Drinkard _____
T. Abo _____ 7747
T. Wolfcamp _____ 9060
T. Penn. _____
T. Cisco (Bough C) _____ 9972

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
T. Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Pennian _____
T. Penn. "A" _____
T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Quartz _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355		Limestone, sand & shale				
385	2000		Red shale & sand				
2000	4050		Anhydrite, salt, red shale & sand stringers				
4050	5460		Dolomite, limestone & anhydrite				
5460	5550		Sand & limestone				
5550	6250		Anhydrite, dolomite & salt				
6250	7747		Dolomite & anhydrite				
7747	8800		Red & green shale w/dolomite stringers				
8800	9450		Dolomite, limestone w/shale stringers				
9450	10010		Shale & limestone				