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Box 1980, Hobbs, NM 88240
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Drawer DD, Ariesia, NM 88210
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State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

Rio Brazos Rd., Aztec, NM 87410

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OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fc, New Mexico 87504-2088

Lane 17 hs 2755

GAS - OIL RATIO TEST

uring gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in hat well can be assigned increased allowables when authorized by the Division. as volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F, ic gravity base will be 0.60. eport casing pressure in lieu of tubing pressure for any well producing through casing. Rule 301, Rule 1116 & appropriate pool rules.)					Vada Penn & J 35 % of gut 4 /0	75% + gas	Total	Continental St. 2 M 7 10S 34E	U S T B	EASE NAME WELL LOCATION	P.O. Box 1518, Roswell, NM 88202	Read & Stevens, Inc.
e of 15.025 psia and a	ceeding the top unit al							¥E 1-22-91 P	TEST	DATE OF	TEST - (X)	Vada P
temperati	llowable fo			 			•	1	SIZE	CHOKE	3 4	Vada Penn/Lane
ne of 60°	r the pool							1	PRESS.	18G.	Scheduled	e Abo
F. Print]						70	ARLE ARLOW.	DAILY		
John C. Maxe Printed name and title 1-30-91	complete to the best of my knowledge and belief.							24	HOURS	KLON31	ይ	
	he best of my				2	œ	10		WATER BOLS.	PR	Completon	8
y, 7r./Petro 505/622-3770	my knowle						38.3		GRAY.	PROD. DURING TEST		County
Petroleum 2-3770 Tele	ve infor			 	—	5	6		BBLS.	IG TEST	જ	
וס ו	information dge and belief				2	48	50		CAS M.C.F.		Special 12	
eum Engineer Telephore No.	is true and			_,			8333/1		PATIO CU.FT/BBL	CAS . OIL		