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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.O. Drawer DD, Arcela, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azise, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		<u> 10 TRA</u>	NSP	ORI OIL	AND NA	URAL GA	O WALL	PI No.			
Read & Stevens, Inc.								30-025-22740			
ddress											
P.O. Box 1518,	Roswel	1, NM	882	202	Other	(Please expla	E CASII	NGHEAD	BAS MUS	T NOT BE	
	s) for Filing (Check proper box) Change in Transporter of:						·	FLARED AFTER 5-23-90			
ew Well			FLAIR	ED WLIE	YCEPTION	TC R-40					
ecompletios							1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1	STAINZD.			
nange in Operator L				S BEEN PLA	CED IN THE	POOL	ئەدنىل			date	
A Address of province constitute	0 N	ESIGNAT	ED BI	ELOW IF YO	U DO NOT.	CONCLIG		Cuni	2000	are ran	
DESCRIPTION OF WELL	AND LE	ASE	15	None Testedia	- Famatian	020104	Vind o	Lease	14	ase No.	
Sale Name		Well No.	Pool	,		11/90		Focientian Ros			
Continental State		12		Lane Al	<u> </u>	11170				1.4	
ocation	,						60 F e	et From The	W	Lipe	
Unit LetterM	_ :	60	_ Feat	From The	LIM	and6	ou re	et Liour ine "			
Section 7 Townshi	p 10	S	Rang	• 34E	, NA	грм,	<u>Lea</u>			County	
I. DESIGNATION OF TRAN	SPORTE	er OF O	IL A	ND NATU	RAL GAS	address to w	hich anaroued	com of this f	orm is to be se	ent)	
isme of Aushorized Transporter of Oil	7 🔼				1 '					/	
Conoco Surface o	XAuro	X)	~ N	ry Gas 🗀	Address /Gh	x 1267.	ronca C	copy of this f	orm is to be se	ust)	
iame of Authorized Transporter of Casin	Part Off	للا	G D	حب ر.		x 1588				•	
Warren Petroleum [well produces oil or liquids,	1 Unit	Sec	Twp	Rose	is gas actuall		When				
ve location of tanks.	1 0	18	: .	0S 33E	No	,	i				
this production is commingled with that						xer:					
V. COMPLETION DATA					-						
		Oil We	u	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i			1	<u> </u>	<u> </u>	<u> </u>	<u> </u>		
ate Spudded	Date Con	npl. Ready 1	to Proc		Total Depth			P.B.T.D.			
3/12/90	3/	/23/90			9920			9100			
Jevations (DF, RKB, RT, GR, etc.)	Name of	Producing I	Format	ion	Top Oil/Gas	•		Tubing Dep			
4201 GL	Aho				891	2		8820 Depth Casing Shoe			
erforations								1 -	-		
89128933		m innic		CDIC AND	CENCENTI	NG PECOL	2D	<u> </u>	9918		
	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
HOLE SIZE				408			350				
15		2 3/4 8 5/8				010			500		
11	_	5 1/2				918			500		
7_7/8		2 3/8				820					
. TEST DATA AND REQUE	ST FOR	ALLOW	VABI	Æ							
OIL WELL (Test must be after	recovery of	total volum	u of lo	ad oil and mus	t be equal to o	exceed top al	lowable for th	is depth or be	for full 24 ho	ws.)	
Date First New Oil Rus To Tank	Date of T				Producing M	ethod (Flow, p	sump, gas lift,	elc.)			
3/23/90	3/23/90			Flowing			Choke Size				
Length of Test	Tubing P	Tubing Pressure			Casing Pressure						
24			05					20/64 Gas- MCF			
Actual Prod. During Test	100 000	Oil - Bbls.				Water - Bbis.					
		138			40			2	15		
GAS WELL								<u> </u>			
Actual Prod. Test - MCF/D	Leagth c	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
						/-		Choke Size			
Testing Method (pilot, back pr.)	Tubing I	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choks Size		
					-\		•				
VI. OPERATOR CERTIFIC						OIL CO	NCEDI	/ΔΤΙΩΝ	DIMISI	ON	
I hereby certify that the rules and regi	ulations of t	he Oil Cons	servatio	06			HOFLIA				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						Date Approved APR 0.2 1990					
is true and complete to the best of my	A EDOMINGE	; and delief.	•		Dat	e Approv	ed		م م اق	y u	
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John C Ma	yez)	1	· .		Bv_	ORIC	Sinal sig				
Signature		etrole	um 1	Engineer	By_	OKIC		T I SUPERV		<u> </u>	
	Jr./P		T	Engineer			DISTRIC		/ISOR		
Signature John C. Maxey.	Jr./P	22-377	774 ()	Engineer de	By_ Title		DISTRIC	TISUPER	/ISOR		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells,
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.