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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

MAIN OFFICE
 68 DEC 29 AM 8 16

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				5. State Oil & Gas Lease No.	
2. Name of Operator Meadco Properties, Ltd.				7. Unit Agreement Name	
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701				8. Farm or Lease Name Shell "AX" State	
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 810 FEET FROM THE West LINE OR SEC. 4 TWP. 12S RGE. 33E NMPM				9. Well No. 1	
				10. Field and Pool, or Wildcat No. Bagley Undesignated	
15. Date Spudded 9-6-68				18. Elevations (DF, RKB, RT, GR, etc.) 4,273 Gr.	
16. Date T.D. Reached 10-3-68		17. Date Compl. (Ready to Prod.) 12-26-68		19. Elev. Casinghead 4,271 Gr.	
20. Total Depth 10,150		21. Plug Back T.D. 10,097		23. Intervals Drilled By 0-10,150'	
22. If Multiple Compl., How Many				24. Producing Interval(s), of this completion — Top, Bottom, Name 9,781-87 Middle Penn.; 10,030-35 Lower Penn.	
26. Type Electric and Other Logs Run Induction ES Acoustic, Forxo, Gamma-Ray Neutron				27. Was Directional Survey Made Yes	
27. Was Well Cored No					
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	32#	350'	17-1/2"	375 sx.	
8-5/8"	24#	3735'	11"	500 sx.	
4-1/2"	11.6#	10,144'	7-7/8"/	500 sx.	
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	9,732'	9,698'			
31. Perforation Record (Interval, size and number) 9,781-87; 9,865-67; 9,935-38; 9,955-57; 10010-018; 10,030-035			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED Entire producing interval acidized with 2500 gallons 15% NE.		
33. PRODUCTION					
Date First Production 12-26-68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 12-27-68	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period 352	Oil — Bbl. 442	Gas — MCF 450
Flow Tubing Press. 150	Casing Pressure Packer	Calculated 24-Hour Rate 352	Oil — Bbl. 442	Gas — MCF 450	Water — Bbl. 1256/1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared				Test Witnessed By	
35. List of Attachments Inclination Survey, Electric Logs					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED Shuman D. Roach		TITLE Petroleum Engineer		DATE Dec. 30, 1968	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	9,364	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2,418	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian		T. Menefee	T. Madison
T. Queen	T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya		T. Mancos	T. McCracken
T. San Andres	3,543	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee		Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger		T. Dakota	T.
T. Blinebry	T. Gr. Wash		T. Morrison	T.
T. Tubb	6,540	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand		T. Entrada	T.
T. Abo	7,235	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	8,452	T. Middle Penn.	9,755	T. Chinle
T. Penn.		T. Lower Penn.	9,944	T. Permian
T. Cisco (Bough C)	8,967	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red Bed				
350	1584	1234	Salt, Anhydrite				
1584	2360	776	Anhydrite				
2360	10,150	7790	Lime, Shale				