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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

MAIN OFFICE
68 DEC 29 AM 8 16

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Meadco Properties, Ltd.

3. Address of Operator
606 Vaughn Building, Midland, Texas 79701

7. Unit Agreement Name

8. Farm or Lease Name
Shell "AX" State

9. Well No.
1

10. Field and Pool, or Wildcat
No. Bagley Undesignated

4. Location of Well
UNIT LETTER **L** LOCATED **1980** FEET FROM THE **South** LINE AND **810** FEET FROM
THE **West** LINE OR SEC. **4** TWP. **12S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **9-6-68** 16. Date T.D. Reached **10-3-68** 17. Date Compl. (Ready to Prod.) **12-26-68** 18. Elevations (DF, RKB, RT, GR, etc.) **4,273 Gr.** 19. Elev. Casinghead **4,271 Gr.**

20. Total Depth **10,150** 21. Plug Back T.D. **10,097** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools **0-10,150'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
9,781-87 Middle Penn.; 10,030-35 Lower Penn.

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Induction ES Acoustic, Forxo, Gamma-Ray Neutron

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	32#	350'	17-1/2"	375 sx.	
8-5/8"	24#	3735'	11"	500 sx.	
4-1/2"	11.6#	10,144'	7-7/8"/	500 sx.	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	9,732'	9,698'

31. Perforation Record (Interval, size and number)
**9,781-87; 9,865-67; 9,935-38; 9,955-57;
10010-018; 10,030-035**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Entire producing interval acidized with	2500 gallons 15% NE.

33. PRODUCTION

Date First Production **12-26-68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-27-68	24	48/64		352	442	450	1256/1

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
150	Packer		352	442	450	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Flared** Test Witnessed By _____

35. List of Attachments
Inclination Survey, Electric Logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Shuen S. Roach* TITLE **Petroleum Engineer** DATE **Dec. 30, 1968**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____ 9,364	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2,418	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3,543	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6,540	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7,235	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8,452	T. Middle Penn. 9,755	T. Chinle _____	T. _____
T. Penn. _____	T. Lower Penn. 9,944	T. Permian _____	T. _____
T. Cisco (Bough C) 8,967	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red Bed				
350	1584	1234	Salt, Anhydrite				
1584	2360	776	Anhydrite				
2360	10,150	7790	Lime, Shale				