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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K-2370

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name State "BJ"

3. Address of Operator P. O. Box 1978, Roswell, New Mexico 88201	9. Well No. 1
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 9 TWP. 10-S RGE. 34-E NMPM	10. Field and Pool, or Wildcat Vada-Penn (Ext)

11. Date Spudded 10-23-68	12. Date T.D. Reached 12-1-68	13. Date Compl. (Ready to Prod.) 12-7-68	14. Elevations (DF, RKB, RT, GR, etc.) 4240' DF	15. Elev. Casinghead 4230'
16. Total Depth 10045'	17. Plug Back T.D. 10000'	18. If Multiple Compl., How Many	19. Intervals Drilled By 0-10045'	20. Rotary Tools 0-10045'

21. Producing Interval(s), of this completion - Top, Bottom, Name 9936-9942 Penn. Bough "C"	22. Was Directional Survey Made No
23. Type Electric and Other Logs Run BHC GR-Sonic w/Caliper, and Laterolog	24. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	410.40	17-1/2	400 sx Incor + 2% CaCl	None
8-5/8	Comb.	4092.32	11	500 sx Class "C"	None
5-1/2	15.5 & 17	10045.00	7-7/8	300 sx Cl. C Neat	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	9890

31. Perforation Record (Interval, size and number) 9936-9942 w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9936-42 AMOUNT AND KIND MATERIAL USED 500 gal NEC & 500 gal 15% LSTNE Acid
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33. PRODUCTION							
Date First Production 12-7-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12-8-68	Hours Tested 19	Choke Size 3/8	Prod'n. For Test Period 299	Oil - Bbl. Not msd	Gas - MCF 82	Water - Bbl. 470	Gas - Oil Ratio
Flow Tubing Press. 150#	Casing Pressure Pkr	Calculated 24-Hour Rate 384	Oil - Bbl. Not msd	Gas - MCF 216	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented temporarily	Test Witnessed By LaRoy Knott
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35. List of Attachments Logs as listed above
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
Original Signed SIGNED O. D. Bretches	TITLE Dist. Drlg. Supervisor	DATE 12-17-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Leadville
T. Miss	T. Cliff House	T. Madison	T. Elbert
T. Devonian	T. Menefee	T. McCracken	T. Ignacio Ortiz
T. Silurian	T. Point Lookout	T. McKee	T. Base Greenhorn
T. Montoya	T. Mancos	T. Elbert	T. Granite
T. Simpson	T. Gallup	T. Drinkard	T. Tubb
T. Elbert	T. Dakota	T. Blinberry	T. Paddock
T. Gr. Wash	T. Morrison	T. Wolfcamp	T. Abo
T. Delaware Sand	T. Entrada	T. Perm.	T. Cisco (Bough C)
T. Bone Springs	T. Wingate		
T. Chinle	T. Permian		
T. Penn. "A"			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2107	2107	Caliche & red beds				
2107	2165	58	Anhydrite				
2165	2773	608	Salt & anhydrite				
2773	2782	9	Anhydrite				
2782	4043	1261	ls, sand, shale				
4043	5493	1450	ls & shale				
5493	6975	1482	ls, sand, shale				
6975	7829	854	Sand, shale, shaly ls				
7829	8945	1116	Shale, shaly ls, ls				
8945	9746	801	ls, shaly ls				
9746	9928	182	ls				
9928	10045	111	ls, dolio, shale				