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OF APPROVAL, IF ANY

CONDITIONS

(This space for	State Use		4				
Signed	rossback	_ TuleEngir	neer		Date <u>NOVE</u>	ember 14, 1968	
Tive zone, give Blowood PREVEN I hereby certify that the informat	TER PROGRAM, IF ANT.	plete to the best of my kn					
IN ABOVE SPACE DESCRIBE P	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA ON	PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC	
·		1 - 7	/	, osts 2	2-18-	69	
15 3/4 CANA							
				FOR 90		e e g *	
		© C		APP	oval var	e eng	
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1 1/0	1 3 1/2	1 = 3 • 3 • 4 = 7 • 3 11	1	1	=		
11" 7 7/8"	5 1/2"	15.5 & 17.5#		30			
17 1/2"	12 3/4" 8 5/8"	33.38# 24&28#	4110	40			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT		EST. TOP	
				0.00000	60.5	ECT TOD	
23.		ROPOSED CASING AND					
21. Elevations (Show whether DF 4140' GL	• • •	et on file	Robinson Br	os.	1	approval	
	CRT aid 1 Old Mark	& Status Plug. Bond 21	9900 '	Bough '	22. Approx.	rotary Date Work will start	
HHHHHHH		$HHHHH/\lambda_{10}$		A. Formation		20. Rotary or C.T.	
		HHHHHH	HHHHHH	<i>HHHH</i>		HHHHH	
					12. County Lea		
AND 660 FEET FROM	THE East LIN	E OF SEC. 2	P. 9-S RGE. 35-	E NMPM			
104 South Pec	cos, Midland,	Texas /9/01 660		uth		viimini	
3. Address of Operator	wi at a	Morra 70701				gnated-Penn	
BTA Oil Produ	ucers				10 Field - 1	Pool, or Wildcat	
OIL X GAS WELL 2. Name of Operator	OTHER		AURE E.Z.J		9. Well No.	1	
b. Type of Well	1	SINGLE MULTIPLE Capitan 687 Ltd					
DRILL X		DEEPEN	PLUG B	ACV	3. Farm or Le		
1a. Type of Work					7. Unit Agree OG - 5		
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN, O	R PLUG BACK				
OPERATOR			,		mm	mmmm	
LAND OFFICE				1.5	. State Oil 6	Gan Lease No.	
U.S.G.S.			•		STATE X		
SANTA FE FILE				[]		Type of Lease	
DISTRIBUTION	NEW	MEXICO OIL CONSER	VATION COMMISSION		orm C-101 evised 1-1-65		
NO. OF COPIES RECEIVED				. ٦		<i>2</i>	
					j , .		

DATE

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

e penetra	OU		.bc		Lease	CARITAN	6071	rn	•	Well No.	
BIA Unit Letter	OIL Geet	PRODUCE	Township		Rome	Range County			D I		
прп		2		9-5		35 - E		LEA			
Actual Feature Loc 660		of Well: from the SO	пты	1/	660	,		EAST			
Ground Lyvel Elev.	Inet	Producing For		line and	Poel	te	et from the	EASI		line ited Acreage;	
4140		PENN	SYLVA	NIAN	U	NDESIGNA	TED		4	O Acres	
1. Outline th	e acı	eage dedica	ted to the	r mubject we	ll by co	lared pencil	or hachur	marks on th	re plat	helow.	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).											
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								wners been consoli-		
Yes		No If ar	swer is '	'yes," type of	consol	idation					
If answer this form i			owners ar	nd tract descr	iptions	which have a	ictually be	en consolid	ated. (Use reverse side of	
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
	· · · ·	 				i i			CERT	TIFICATION	
						1		 Lhereby c	certify t	hat the information con-	
		1		_¢¹•		i	ĺ			true and complete to the	
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		1				1		Position			
		1				l Í		Engin Company	eer		
		i]			il E	Producers	
							İ	Date	her	14. 1968	
		L				l t		HOVE	MET	14, 1500	
		1				 		shown on notes of under my is true a	this pla actual s supervi nd corr	that the well location it was plotted from field surveys made by me or sion, and that the same ect to the best of my	
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		ļ				BTA -	687 LTD	Day 3			
		1	ļ			///.	. 660 ^T	OCTC:	3.1	5, 1963	
		} ; !				40 059	CRES	Projectoron and Xr Limit	HUMA	State Continued to the state of	
330 440		220 1470 1555	2210 55	40 2005		1000		Certificate N	.₀. (. [5]	0	
0 330 660 16	90 1.	320 1650 1980	2310 26	40 2000	1500	1000	500 0	1 2	,	Manning Committee	