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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
NML 571	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Dry</u>	7. Unit Agreement Name
2. Name of Operator <u>King Resources Company</u>	8. Farm or Lease Name <u>Mescalero State</u>
3. Address of Operator <u>Suite 300 Wall Towers West, Midland, Texas 79701</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>G</u> , <u>1470</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>10-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>4284 DF</u>	12. County <u>Lea</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12-17-68 Spudded well.
12-18-68 Ran 375' 13-3/8" H-40 48# csg, cemented w/400 sx. Tested BOP to 1000 psi - o.k. WOC 12 hrs.
12-24-68 Ran 3436' 8-5/8" J-55 24# csg, cemented w/400 sx. Tested BOP to 1000 psi - o.k. WOC 12 hrs.
12-30-68 TD 9326'.
12-31-68 Plugged as follows: #1 9200-9126 (35sx) #2 8316-8416 (25 sx)
#3 7176-7276 (25 sx) #4 4842-4942 (25 sx) #5 3436-3536 (25 sx)
1-1-69 Released rig, moved off rotary and temporarily abandoned.
2-16-69 Moved in casing pulling unit.
2-17-69 Pulled 980' 8-5/8" casing.
2-18-69 Plugged & abandoned as follows: #1 930-1030 (25 sx) #2 325-425 (35 sx)
#3 Surface (10 sx) Set marker at surface

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John Gould Jr</u>	TITLE <u>Agent</u>	DATE <u>2-19-69</u>
APPROVED BY <u>Joe J. [Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 19 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		