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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5470

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
T.P. - State

2. Name of Operator
Corinne Grace

3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well

UNIT LETTER **A** LOCATED **660** FEET FROM THE **North** LINE AND **660** FEET FROM **East** LINE OF SEC. **17** TWP. **10S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded
1/25/69

16. Date T.D. Reached
2/4/69

17. Date Compl. (Ready to Prod.)
2/9/69

18. Elevations (DF, RKB, RT, GR, etc.)
4202 RKB

19. Elev. Casinghead
4192

20. Total Depth
4524

21. Plug Back T.D.
4489

22. If Multiple Compl., How Many

23. Intervals Drilled By
0-4524

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4408-4478 San Andres

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Gamma-Density, Laterolog, Microlaterolog

27. Was Well Cored
Yes

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|--------------|----------------|-------------|-------------------------|--------------------|---------------|
| 8 5/8 | 24# | 1825 | 12 1/4 & 11" | 550 ex circ | none |
| 5 1/2 | 14# | 4523 | 7 7/8 | 675 ex | none |

29. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

30. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|-----------|-------------|------------|
| 2" | 4400 | No |

31. Perforation Record (Interval, size and number)

**Perf 2 JSPT (3/8") @
4408, 4412, 4425, 4430, 4438, 4444,
4450, 4460, 4465, 4470, 4478**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|----------------------------------|
| 4408-78 | 2000 gal 25%, 2000 gal 3% |

33. PRODUCTION

Date First Production
2/8/69

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

| Date of Test | Hours Tested | Choke Size | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|---------------|--------------|------------|-------------------------|------------|-------------|--------------|-----------------|
| 2/9/69 | 12 | 1" | | 136 | 2105 | 8 | 155-1 |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API (Corr.) |
|--------------------|-----------------|-------------------------|------------|-------------|--------------|---------------------------|
| 60# | 20# | | 272 | 4210 | 16 | 22° |

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented

Test Witnessed By
Hubert Merritt

35. List of Attachments
1 copy electric logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Donna Keller** TITLE **Agent** DATE **2/14/69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | | |
|--------------------|------|------------------|-----------------------|------------------|
| T. Anhy | 1804 | T. Canyon | T. Ojo Alamo | T. Penn. "B" |
| T. Salt | 1887 | T. Strawn | T. Kirtland-Fruitland | T. Penn. "C" |
| B. Salt | | T. Atoka | T. Pictured Cliffs | T. Penn. "D" |
| T. Yates | 2440 | T. Miss | T. Cliff House | T. Leadville |
| T. 7 Rivers | | T. Devonian | T. Menefee | T. Madison |
| T. Queen | | T. Silurian | T. Point Lookout | T. Elbert |
| T. Grayburg | | T. Montoya | T. Mancos | T. McCracken |
| T. San Andres | 3698 | T. Simpson | T. Gallup | T. Ignacio Qtzte |
| T. Glorieta | | T. McKee | Base Greenhorn | T. Granite |
| T. Paddock | | T. Ellenburger | T. Dakota | T. |
| T. Blinebry | | T. Gr. Wash | T. Morrison | T. |
| T. Tubb | | T. Granite | T. Todilto | T. |
| T. Drinkard | | T. Delaware Sand | T. Entrada | T. |
| T. Abo | | T. Bone Springs | T. Wingate | T. |
| T. Wolfcamp | | T. | T. Chinle | T. |
| T. Penn. | | T. | T. Permian | T. |
| T. Cisco (Bough C) | | T. | T. Penn. "A" | T. |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------------------------------|------|----|----------------------|-----------|
| 0 | 1804 | 1804 | Red shale, gyp, sand | | | | |
| 1804 | 1887 | 83 | Anhydrite | | | | |
| 1887 | 2440 | 553 | Salt | | | | |
| 2440 | 2563 | 123 | Shaly sand & shale | | | | |
| 2563 | 3698 | 1135 | Red shale, sand, Anhydrite, gyp | | | | |
| 3698 | 4524 | 826 | Dolomite & anhydrite | | | | |