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NEW MEXICO OIL CONSERVATION COMMISSION DECLIEST FOR ALLOWARIE

Form C-104 Supersedes Old C-104 and C-110

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ILE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL G	:AS
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RANSPORTER OIL	1		
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ddress	Gas Services, Box 763,	Hebbs New Mexico	
c\d: OIT Rebares &	GES SERVICES, DOZ 1031		
eason(s) for filing (Check proper box)	Other (Please explain)	
ew Well	Change in Transporter of:		
ecompletion	Oil Dry C	Gas	
hange in Overership	Casinghead Gas Cond	ensate [_]	
nange in Ovnersnip			
change of ownership give name			
d address of previous owner			
ESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation Kind of Leas	Lease No
ease Name	1 Undes. N. Ba	gley Lower Penn State, Feder	alor Fee Fee
Zeilda	1/22/000 310 310		
ocation		***	The Rest
Unit Letter P; 6	60 Feet From The South	ine and 660 Feet From	The
Unit Letter,	-		Tee
Line of Section 19	ownship 11 8 Range	33 E , NMPM,	Los Count
Line of Section To			
THE STATE OF THE ANGROS	TER OF OIL AND NATURAL	AS	
Page of Authorized Transporter of O	TER OF OIL AND NATURAL (Address (Give address to which appro	oved copy of this form is to be sent)
	_	Box 3119, Midland, T	exas
The Permian Corpo	PELLOR	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Addison (see)	
No ne		W W	hen
and a liquids	Unit Sec. Twp. Rge.	Is gas actually connected.	
If well produces oil or liquids, give location of tanks.	P 19 118 33	IS No	
	- Abor loose or poor	al give commingling order number:	
f this production is commingled w	with that from any other lease or poo		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Re
Designate Type of Complet	ion - (X)	X	
			P.B.T.D.
		Total Depth	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
	Date Compl. Ready to Prod. 2/2/th	10,412	10,355
Date Spudded	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation	10,412 Top Oil/Gas Pay	10,355 Tuking Depth
Date Spudded 12/2£:/68	Date Compl. Ready to Prod. 2/2/69	10,412	10,355 Tubing Depth 9990
Date Spudded 12/25:/68 Elevations (DF, RKB, RT, GR, etc.) 4:21 KB	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Pann	10,412 Top Oil/Gas Pay 10,110	10,355 Tubing Depth 9990 Depth Casing Shoe
Date Spudded 12/25:/68 Elevations (DF, RKB, RT, GR, etc.) 4:21 KB	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Pann	10,412 Top Oil/Gas Pay 10,110	10,355 Tubing Depth 9990
Date Spudded 12/25:/68 Elevations (DF, RKB, RT, GR, etc.) 4:21 KB	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Penn 10.177-78, 10,232-34,	10,412 Top Oil/Gas Pay 10,110 10,304-06, 10,340-41	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412
Date Spudded 12/28:/68 Elevations (DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,11012, 10,160-62,	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Penn 10,177-78, 10,232-34, TUBING, CASING,	10,412 Top Oil/Gas Pay 10,110	10,355 Tubing Depth 9990 Depth Casing Shoe
Date Spudded 12/28:/68 Elevations DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,11012, 10,160-62, HOLE SIZE	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Pann 10,177-78, 10,232-34, TUBING, CASING, A CASING & TUBING SIZE	10,412 Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT
Date Spudded 12/28:/68 Elevations (DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,11012, 10,160-62,	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Penn 10,177-78, 10,232-34, TUBING, CASING,	10,412 Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT
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Date Spudded 12/28:/68 Elevations (DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,110-12, 10,160-62, HOLE SIZE 17 1/2 11	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Pann 10,177-78, 10,232-34, TUBING, CASING, A CASING & TUBING SIZE	10,412 Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362 3718 10,412	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT
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Date Spudded 12/28:/68 Elevations DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,110-12, 10,160-62, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2/2/69 Length of Test 24 heurs Actual Prod. During Test 336	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Pann 10,177-78, 10,232-34, TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must lable for thi Date of Test 2/8-9/69 Tubing Pressure Oil-Bbls. 331	Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362 3718 10,412 9990 De after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 5	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT 400 200 500 sil and must be equal to or exceed top a lift, etc.) Choke Size —— Gas-MCF 341
Date Spudded 12/26:/68 Elevations DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,110-12, 10,160-62, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2/2/69 Length of Test 24 hours Actual Pred. During Test	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lewer Penn 10,177-78, 10,232-34, TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must leable for this able for this able for this able for this control of the control of	Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362 3718 10,412 9690 De after recovery of total volume of load of the depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbis.	Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT 400 200 500 iil and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF
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Date Spudded 12/28:/68 Elevations DF, RKB, RT, GR, etc., 2:21 KB Perforations 10,110-12, 10,160-62, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2/2/69 Length of Test 24 hours Actual Prod. During Test 336 GAS WEIL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lever Penn 10,177-78, 10,232-34, TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must lable for this able	Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362 3718 10,412 9990 De after recovery of total volume of load of a depth or be for full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. 5	10,355 Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT 400 200 500 sil and must be equal to or exceed top a lift, etc.) Choke Size —— Gas-MCF 341
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Date Spudded 12/28:/68 Elevations DF, RKB, RT, GR, etc., 4:21 KB Perforations 10,110-12, 10,160-62, HOLE SIZE 17 1/2 11 7 7/8 TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2/2/69 Length of Test 24 hours Actual Prod. During Test 336 GAS WEI.L Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date Compl. Ready to Prod. 2/2/69 Name of Producing Formation Lower Penn 10,177-78, 10,232-34, TUBING, CASING, CASING & TUBING SIZE 13 3/8 8 5/8 4 1/2 2 3/8 FOR ALLOWABLE (Test must lable for this lable fo	Top Oil/Gas Pay 10,110 10,304-06, 10,340-41 AND CEMENTING RECORD DEPTH SET 362 3718 10,412 9090 De after recovery of total volume of load of the set of full 24 hours) Producing Method (Flow, pump, gas Pump Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Tubing Depth 9990 Depth Casing Shoe 10,412 SACKS CEMENT 400 200 500 sil and must be equal to or exceed top a lift, etc.) Choke Size Gas-MCF 341 Gravity of Condensate Choke Size
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Petersery 10, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.