NO. OF COPIES RECEIVED					2	-1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
DISTRIBUTION		MEXICO OIL CONSER	EVATION COMMISSIO	4	- Form C-101	·
SANTAFE		NEW WEXTER OFF CONSERVATION COMMISSION			Revised 1-1-65	
FILE						Type of Lease
U.S.G.S.			4:59		STATE	
LAND OFFICE		in the second of	.: .: 13		.5. State Oil	& Gas Lease No.
OPERATOR						E-8835
	N FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK			
la. Type of Work					7. Unit Agre	ement Name
DRILL X		DEEPEN	PLUG	BACK 🗌		
b. Type of Well		_		71015	8. Farm or Lease Name New Mexico "CQ" State	
OIL X GAS WELL	OTHER		SINGLE X MUL	ZONE		ico "CQ" State
2. Name of Operator					9. Well No.	2
	TEXACO INC.		 		10 51-14	3
3. Address of Operator		0 1/707 1370	4.0 70701			d Pool, or Wildcat rmo Pennsylvanian
		9, MIDLAND, TEX			Inbe-re	TITO PERIOSYLVANIAN
4. Location of Well UNIT LETTE	.RO LOC	ATED /60 FE	EET FROM THE Sout	J LINE		
0000	г -	25	100	3 D Tr		
AND 2080 FEET FROM	THE East LIN	E OF SEC. 35	NP. 105 RGE.	33E NMPM	12. County	
					Lea	
	HHHHH	/////////////////////////////////////	/////////////////////////////////////	++++++	Timi	HHHHH
	/////////////////////////////////////	/////////////////////////////////////	9. Proposed Depth	19A. Formatio	<u></u>	20. Rotary or C.T.
			9900	Bough '	''C''	Rotary
21. Elevations (Show whether DF,	RT, etc.) 21A. Kind	& Status Plug. Bond 2	1B. Drilling Contractor			. Date Work will start
Not available	\$10.00	0 blanket	Unknown			At once
23.					. <u>L</u>	
	Р	ROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE F CASING	WEIGHT PER FOOT	OOT SETTING DEPTH		CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	200'	*	200	250% to circ.
12 1/4"	10 3/4"	40.5#	2000'	~	350	150% to circ.
9 7/8''	7 5/8"	26.4#	4000'	***		150% to circ.
6 3/4"	4 1/2"	11.6#	' 9900 '	****	300	'150% to tie back
						to 2nd intermedia
*250 sx Class "C" w					7/ , •	`
**650 sx TLW, 12#/ga	il followed by	200 sx Class "C	" neat, $14.8\pi/$	gal (150)	% to cir	c.).
***500 sx TLW, 12.4	f/gal followed	by 400 sx Class	"C" neat, 14.6	5#/gal (.	LJU% CO	circ.).
****500 sx TLW, 12#,	gal followed by	y 300 sx class	C W/10#/SK S	alt (IJU.	% to the	Dack to 2nd
intermediate).		COMPLET	ION PROGRAM			
1 Porf	4 jet shots in			male 15	NF a	cid
<u>1.</u> Feii.	f jet snots in	top of 2011e. <u>2</u>	· ITEAL W/ JOO	gais is	, N.D. a	ciu.
		FORMATION	TOPS EXPECTED			
Anhydrite	2160'	San Andres		85 '	Bough "	C" 9800'
Base of Salt	2540'	Tubb		50 '	Total D	
Yates	2620'	Wolfcamp (XX)		20 '		- F
10100	_ • • •					
IN ABOVE SPACE DESCRIBE PR	OPOSED PROGRAM: IF ER PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA C	N PRESENT PR	ODUCTIVE ZONI	E AND PROPOSED NEW PRODUC-
I hereby pertify that the informati-	on above is true and com-	plete to the best of my kr	nowledge and belief.			
The IN.		.	01 11 11 1	_		1/22/60
Signed Selfur	<u>. </u>		Civil Enginee	r	Date	1/22/69
Signed Selfun	<u> </u>	_ TitleDivision	Civil Enginee	r	Date	1/22/69
He Min	<u> </u>	Title Division	Civil Enginee	<u> </u>	Date	1/22/69
Signed Helling This space for	<u> </u>	TitleDivision	Civil Enginee	<u>r</u>	Date	24 1969
Signed Selfun	State (se)		Civil Enginee	r	DATE	1/22/69 24 1969 WUST 68 MONARD

4-)4-19

CASING

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NEW : DO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Lease Operator 3 New Mexico "CQ" State TEXACO Inc. County Unit Letter Township 33 East T.e.a. 10 South 35 Actual Footuge Location of Well: East line Sec. 2080 South feet from the 760 feet from the line and Dedicated Acreage: Ground Level Elev. Producing Formation 80 Bough "C" Inbe-Permo Pennsylvanian Acres Not Available 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc? If answer is "yes," type of consolidation _ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** Anderson-State T. F. Hodge Lse. I hereby certify that the information contained herein is true and complete to the J. J. Velten State Tenneco Lse. Cabot Corp. Division Civil Engineer 1 TEXACO Inc. 1/21/69 I hereby certify that the well location 30 4c. shown on this plat was plotted from field 2 notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. 1/21/69 Registered Professional Engineer Markers Certificate No.

26.40

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