

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

API NO. (assigned by OCD on New Wells)
3D-025-23005
5. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
V-1237

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work:					
DRILL <input type="checkbox"/> RE-ENTER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well:					
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>					
SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator					
Yates Petroleum Corporation					
3. Address of Operator					
105 South Fourth Street, Artesia, New Mexico 88210					
4. Well Location					
Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line					
Section 13 Township 11S Range 34E NMPM Lea County					
10. Proposed Depth					
13600'					
11. Formation					
Devonian					
12. Rotary or C.T.					
Rotary					
13. Elevations (Show whether DF, RT, GR, etc.)					
4141.6 Gr.					
14. Kind & Status Plug. Bond					
Blanket					
15. Drilling Contractor					
Undesignated					
16. Approx. Date Work will start					
ASAP					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE					
SIZE OF CASING					
WEIGHT PER FOOT					
SETTING DEPTH					
SACKS OF CEMENT					
EST. TOP					

This well was originally drilled to a TD of 13,396' by Earl T. Smith & Associates, Inc. as their Bogle Farms #1 in February, 1969. It was plugged and abandoned on July 22, 1969.

We propose to re-enter and deepen the well approximately 200 feet. Will move in a pulling and reverse unit to attempt 8 5/8" casing repair and splice at 1090' and cement to surface. If successful, will schedule drilling rig to drill plugs to existing TD of 13396' and deepen an additional 200 feet, run and cement 5 1/2" casing. Plans are to test Devonian, Atoka and possibly other formations for oil and gas production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ken Beardemphl TITLE Landman DATE 11-21-89

TYPE OR PRINT NAME Ken Beardemphl (505) 748-1471

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

W. K. K.

NOV 22 1989