

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		3. LEASE DESIGNATION AND SERIAL NO. NM-056557-B	
2. NAME OF OPERATOR The Superior Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 9 Greenway Plaza, Ste. 2700 Houston, TX 77046		7. UNIT AGREEMENT NAME CA-SW-531 (Number)	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810' FSL & 1980' FWL		8. FARM OR LEASE NAME Government "B" Com	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4190 GR		10. FIELD AND POOL, OR WILDCAT VADA - Penn	
		11. SEC. T., R., M., OR BLK. AND SURVEY OR ABRA Sec 5, T9S, R35E	
		12. COUNTY OR PARISH Lea	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 9885, PBTD 9834, Bough C perms 9792-9797, original casing undisturbed.

4-19-85 MIRU DA&S #832.

4-20/21-85 POH w/95 X 1", 91 X 7/8", 203 X 3/4" Rods, 120 Jts 2-7/8" Tbg.

4-22-85 POH total 291 jts 2-7/8" tbg, 5-1/2 X 2-7/8 TAC & 30' MA, RIH w/OE 2-7/8" Tbg to 9834; CIRC hole w/200 bbl gelled brine, P&A mud wt 10.8, spot 150 CLH Neat cmt plug 9834-9684, POH w/50 2-7/8" tbg, WOC. Job witnessed by Leonard Bixter w/BLM.

4-23-85 GIH w/50 jts 2-7/8 tbg to 9834, POH w/2-7/8" tbg, GIH w/5-1/2" CIBP on W. L. & set @ 9742, GIH w/2-7/8 tbg OE to 9742 & circ hol w/130 bbl mud laden fluid & press test 5-1/2 csg & CIBP w/500 psi OK, Spot 10 sx Class H cmt on top of CIPB, calc TOC @ 9652, POH w/50 jts 2-7/8 tbg, job witnessed by Leonard Bixler w/BLM.

4-24-85 Fin POH w/2-7/8" tbg, ND BOP, ND WH, Weld on 5-1/2" lift sub, pull 5-1/2" slips, MIRU Bell Petr. Surveys, Ran Free pt on 5-1/2" csg found free @ 4350 JC.

See Attached -

18. I hereby certify that the foregoing is true and correct

SIGNED Nancy Lewis

TITLE ASST. PRODUCING TX & NM, INC.

DATE 5-3-85

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

RECEIVED

MAY 21 1985

O.C.D.  
HOBBS OFFICE