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	JANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL		
		GAS		_
	OPERATOR			
	PRORATION OFFICE			

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JANTA FE	.4EW MEXICO C	DIL CONSERVATION COMMISSIC	Form C-104
FILE	REQUI	EST FOR ALLOWABLE AND	Supersedes Old C-104 and C-11 F. O. C. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND MATURAL	CAS
LAND OFFICE	ADTHORIZATION TO	TRANSPORT OIL AND NATURAL APR (1) 8 4	יני אלא יני
TRANSPORTER OIL GAS		mineo C 4.	a rise 199
OPERATOR	-		
PRORATION OFFICE	<del> </del>	,	
Operator  The Superior Oil Co	MANA		
Address			
P. O. Box 1900, Mid Reason(s) for filing (Check proper b			
New Well	Change in Transporter of:	Other (Please explain)	
Recompletion		ry Gas	
Change in Ownership	<del>_</del> _ <del></del>	ondensate	
if change of ownership give name and address of previous owner			
DESCRIPTION OF WELL ANI	DLEASE LA	La proper Comme	
Lease Name  Government "B" Com	Well No. Pool Name, Includi		Lease No.
Location		State, read	rdi of Fee Federal
Unit Letter	810 Feet From The South	Line and 1980 Feet From	The West
Line of Section 5	Township 9-8 Range	35-E , NMPM,	Lea
A FORGE A MICH. OF THE ANGES			
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL OIL Or Condensate	Address (Give address to which app	oved copy of this form is to be sent)
Permian Corporation	(Trucks)	1509 West Wall, Midla	
Name of Authorized Transporter of C	<del></del>	1	oved copy of this form is to be sent)
Warren Petroleum Co	Unit Sec. Twp. Ege	P. O. Box 67, Monuments  Is gas actually connected?	t, New Mexico 88264
If well produces oil or liquids, give location of tanks.	N 5 9-8 35-		
f this production is commingled w	with that from any other lease or pe	ool, give commingling order number:	
COMPLETION DATA	Oil Well Gas We	ll New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Complet	tion – (X)	X	i i i i i i i i i i i i i i i i i i i
Pebruary 21, 1969	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	April 14, 1969 Name of Producing Formation	9900 Top Oil/Gas Pay	9834 Tubing Depth
KB-4201, GL-4190	Bough "C"	9781	9790
Perforations		7,702	Depth Casing Shoe
9792-9797			9885
		AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8**	400	400 630
7-7/8 <sup>H</sup>	5-1/2"	9885	250
		7003	233
ΓEST DATA AND REQUEST 1 DIL WELL		be after recovery of total volume of load oi is depth or be for full 24 hours)	and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas i	ift. etc.)
April 14, 1969	April 20, 1969	Pump	,,,,
Length of Test  24 hrs	Tubing Pressure 3600# hydraulic pum	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Press Prod. below pkr	Gas-MCF
1474	185	1289	107
CAS WELL			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	NCE	OII CONSERV	ATION COMMISSION
			100 COM 100 COM
	regulations of the Oil Conservati		, 19
ommission have been complied	with and that the information giv	en DV/ X	7.1 -

above is true and complete to the best of my knowledge and belief.

IN Class	T.	D.	Clay	
Production Engineer				
rroduction anginger				

(Date)

April 24, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.