DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OPERATOR  PROPATION OFFICE Operator  Southern Minerals Corporation	Supersedes Old C-104 and C-1
SANTA FE REQUEST FOR ALLOWABLE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND N LAND OFFICE IRANSPORTER GAS OPERATOR  PROPATION OFFICE Operator Southern Minerals Corporation	Supersedes Old C-104 and C-1
SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR  PROPATION OFFICE  Operator  Southern Minerals Corporation	Supersedes Old C-104 and C-1
FILE AND  U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND N  LAND OFFICE  TRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Southern Minerals Corporation	NATURAL GAS
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Southern Minerals Corporation	NATURAL GAS
LAND OFFICE  IRANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE  Operator  Southern Minerals Corporation	
I RANSPORTER OIL GAS  OPERATOR PRORATION OFFICE Operator Southern Minerals Corporation	
OPERATOR  PRORATION OFFICE  Operator  Southern Minerals Corporation	
OPERATOR  PRORATION OFFICE  Operator  Southern Minerals Corporation	
PRORATION OFFICE Operator Southern Minerals Corporation	
Southern Minerals Corporation	
P O Roy 716 - Corpus Christi, Texas 78403	
P. O. Box 716 - Corpus Christi, Texas 78403  Reason(s) for filing (Check proper box)  Other (Please	explain)
New Well KX Change in Transporter of:	
Recompletion Oil Dry Gas	
Change in Ownership Casinghead Gas Condensate	
If change of ownership give name and address of previous owner	
	Mo-fennsyldanian  Kind of Lease No.
Character   Column	State, Externative State K-5353
Location	ARAMARIA DUUT
510	Feet From The West
Unit Letter L : 1980 Feet From The South Line and 510	Feet From The MESU
Line of Section 8 Township 11-S Range 34-E , NMPM,	Lea County
Line of Section Township Hange , NMPM,	County
Warren Petroleum Corporation P. 0. Box 1589	to which approved copy of this form is to be sent)  9, Tulsa, Oklahoma  ed? When
give location of tanks.  L 8 11-S 34-E Yes	4/22/69
If this production is commingled with that from any other lease or pool, give commingling order V. COMPLETION DATA	number: None Assigned At This Time
Cil Well Gas Well New Well Workover	Deepen Plug Back Same Resty. Diff. Rest
, , , , , , , , , , , , , , , , , , , ,	P.B.T.D.
Date Spudced Date Compl. Ready to Prod. Total Depth	9863'
3/10/69 4/20/69 9940'	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay	Tubing Depth
4196.2 GR Bough "C" Penn 9863-9872	9813'
9863'-9872' W/2 - 1/2" holes per foot.	Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECOR	D
HOLE SIZE CASING & TUBING SIZE DEPTH SE	
	375 Sacks
	450 Sacks
11" 8-5/8" 4015! 7-7/8" 5-1/2" 9940'	
7.7/8" 5-1/2" 9940'	250 Sacks
	<u> </u>
<u>1-3/1'' 2-7/8'' 9813'</u>	me of load oil and must be equal to or exceed top allo
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  OIL WELL  ONL  ONL  ONL  ONL  ONL  ONL  ONL	s)
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of the for this death or he for full 24 hours	s)
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  L/22/69  Date of Test  2-7/8"  2-7/8"  (Test must be after recovery of total volum able for this depth or be for full 24 hours  Producing Method (Flow	v, pump, gas lift, etc.)
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Date of Test  Date of Test  Date of Test  Tubing Pressure  Date of Test  Casing Pressure	choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  Length of Test  Length of Test  Date of Test  Tubing Pressure  24 Hours  2-7/8''  2	Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Length of Test 2-7/8''  Date of Test Date of Test Tubing Pressure  24 Hours Actual Pred, During Test  0813!  (Test must be after recovery of total volum able for this depth or be for full 24 hours  Producing Method (Flow Tubing Pressure Casing Pressure Sealed Water-Bbls.	Choke Size  26/64  Gas-MCF
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  L/22/69  Length of Test  Actual Pred, During Test  Date 3/h"  2-7/8"  Crest must be after recovery of total volum able for this depth or be for full 24 hours  Producing Method (Flow  L/22/69  Ly21/60  Flow Casing Pressure  24 Hours  310#  Sealed  Water-Bbls.	Choke Size
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks Length of Test  Length of Test  Actual Prod. During Test  Date of Test  2-7/8"  2-7/8	Choke Size  26/64  Gas-MCF
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  L/22/69  Length of Test  Actual Prod. During Test  320.3  Date To Tanks  Date of Test  L/21/69  Longth of Test  Date of Test  Tubing Pressure  21 Hours  310#  Sealed  Water-Bbls.  320.3  118.3	Choke Size  26/64  Gas-MCF
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  Date First New Oil Run To Tanks  L/22/69  Length of Test  Actual Pred, During Test  Date 3/k"  2-7/8"  Crest must be after recovery of total volum able for this depth or be for full 24 hours  Producing Method (Flow  L/22/69  Ly21/60  Flow Casing Pressure  Sealed  Water-Bbls.	Choke Size  26/64  Gas-MCF  673.6
V. TEST DATA AND REQUEST FOR ALLOWABLE OII. WELL Date First New Oil Run To Tanks L/22/69 Length of Test 24 Hours Actual Prod. During Test 320.3  Date of Test Casing Pressure Casing Pressure Casing Pressure Sealed Water-Bbls. 320.3  118.3	Choke Size  26/64  Gas-MCF  673.6

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R. K. Heinrich (Signature)

Authorized Employee (Title)

4/25/69 (Date) OIL CONSERVATION COMMISSION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.