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SANTA FE					persedes Old	
FILE	NEW ME	EXICO OIL CON	SERVATION COMMISSION		102 and C-103 ective 1-1-65	
	_					
U.S.G.S.				5a. Ind	icate Type of Lease	
LAND OFFICE				Sta	te 🗌 Fe	, X
OPERATOR				5. State	e Oil & Gas Lease No.	
CLIN	IDDV NOTICES					
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1.						
WELL X GAS WELL	OTHER-			7. Unit	Agreement Name	7777
2. Name of Operator Midwest Oil Corporation					or Lease Name	
3. Address of Operator 1500 Wilco Bldg., Midland, TX 79701					No.	
4. Location of Well					<u> </u>	
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FRO					10. Field and Pool, or Wildcat Vada Penn	
						III
THE HOLD LINE, SE	ction	WNSHIP	RANGE33-E	нмрм.		////
	15. Elevati	on (Show whethe	DF, RT, GR, etc.)		7111111111111	7777.
		4287 Gr.		Lea		
Chec	k Appropriate Box	To Indicate 1	Nature of Notice, Report	or Other Data		7777
NOTICE OF	INTENTION TO:			QUENT REPO		
neneou neueeu						
PERFORM REMEDIAL WORK	PLUG /	AND ABANDON X	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLUG AND ABANDONME	,
PULL OR ALTER CASING	CHANG	E PLANS	CASING TEST AND CEMENT JOB			
OTHER		[]	OTHER			
7. Describe Proposed or Completed work) SEE RULE 1103.	Operations (Clearly state	all pertinent det	ails, and give pertinent dates, i	ncluding estimated	date of starting any ne	20000
History:				G	of oranting any pro	poseu
11 3/4"	Csg. Set @ 320'	w/ 325 sx	cmt. (circulated)			
8 5/8" C	sg Set @ 3945' 1	7/400 sx cr	nt.			
5½" Csg.	set @ 9724' w/6	550 sx cmt.				
	ed 9688.	.,	•			
Propose to plug & a		/S:	,			
			n plug in 5½" casi	n <i>g</i>		
Pull & r	ecover casing fr	com appx.	5000 •	. . 6		
Set 10	0° cmt plug in 8	out of st	cub.			
Set 10	0' cmt plug @ be	se of Inte	ermediate casing.			
Set 100	O' cmt plug in &	out of in	termediate stub.			
Set 100	0° cmt plug @ ba	se of curd	Case esting	* •	* •	
Set 10	o cure prog e oa	ise of suri	ace casing.	*		
100° cm+	plume will be c	ice a mista	all dry hole marker	•	• • •	
TOU CMT	hings will be s	oet above M	olfcamp Abo. & Glo	rietta Secti	ons if	
	s recovered thro		ons.		•	
	be used to set		Annual Control			
THE COMM!	reeton with DG L	locified 24	hours prior to set	tting cement	: plugs.	
				. °÷÷ş å		
. I hereby certify that the information	on above is true and compl	ete to the best o	f my knowledge and belief.			
M. S	2001					
NED JUNE 110	ufora	T1TLE	Agent	DATE	11-9-73	
	Origa Standal B	 7				=
22 0420 044	, in		•		NOV 101	973
PROVED BY	3827.236	TITLE		DATE _		1 %-

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