NO. OF CORIES HEC	EIVED	1	
DISTRIBUTI			
SANTA FE			
FILE			
U.S.G.S.	1		
LAND OFFICE			
TRANSPORTER	OIL		
THANS ON EN	GAS		
OPERATOR			
PROBATION OF	i		

SANTA FE								Form C-104		
	FILE			KLQULS	REQUEST FOR ALLOWABLE AND			Supersedes Old C-104 and C-11 Effective 1-1-65		
	U.S.G.S.			AUTHORIZATION TO TI		T OU AND	MATURAL	0.4.5		
	LAND OFFICE			AUTHORIZATION TO TI	KANSPUK	I UIL AND	NATURAL	GAS		
		OIL	\rightarrow				1			
	TRANSPORTER	GAS	-				÷			
	OPERATOR	0 / 3	+							
_										
I.	PRORATION OFF Operator	ICE						···········		
	SUN OIL COMPANY									
	Address									
	5		P. 0	BOX 2792, ODESSA, TE	XAS 7976					
	Reason(s) for filing (_	per box)			Other (Please	e explain)			
	New Well	X		Change in Transporter of:						
	Recompletion			Oil Dry	Gas					
	Change in Ownership			Casinghead Gas Cond	iensate 🔙					
								· · · · · · · · · · · · · · · · · · ·		
	If change of ownersh									
	and address of previ	lous owne	·r							
11	DESCRIPTION OF	e wet t	ANDI	FASE						
	Lease Name	WELLE	AND	Well No. Pool Name, Including	Formation		Kind of Lea	ise	Lease No.	
	New Mexico "A	n Stat		3 Inbe Permo Pe	enn/Bous	zh "C")	State, Fede	ral or Fee State		
	Location	. 5000		J Indo I di mo I d	JIII DOG	,,,,		D Oace		
	Location /			_						
	Unit Letier	- 	7	10 Feet From The <u>East</u> L	ine and	1980	Feet From	The South		
		_		• •			_			
	Line of Section 7	7	Tow	nship 11 S Range	34 E	, NMPM	, Lea		County	
III.	DESIGNATION OF	TRANS	PORT	ER OF OIL AND NATURAL G	AS					
-	Name of Authorized T					Address (Give address to which approved copy of this form is to be sent)				
	0	D4 T	1	The symposis Direction Communication	-					
	Service	Pipe L	ine (nghead Gas X or Dry Gas	34.L.I	3411 Knoxville Ave., Lubbock, Texas Address (Give address to which approved copy of this form is to be sent)				
					i -					
	Warren F	etrole	um C		Rox	Box 1589, Tulsa, Oklahoma				
	If well produces oil or	r liquids,	1	Unit Sec. Twp. Rge.	Is gas a	ctually connect	ed? W	hen		
	give location of tanks	3.	,	F 7 11 s 34	E y	res	1	5-1 0-66		
	If this production is	comminal	ad with	that from any other lease or pool	L give com	minalina orde	r numbar	OMD 3.C.I		
	COMPLETION DA	_	eu witt	that from any other rease or poor	r, give com	minging order		CTB-154		
- · ·				Oil Well Gas Well	New Wel	Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
-	Designate Type	e of Com	pletion	$\mathbf{x} = (\mathbf{X})$	x	1	f I		I I	
	Date Spudded		· · · · · · · · · · · · · · · · · · ·	Date Compl. Ready to Prod.	Total De	nth .		P.B.T.D.		
	9-9-	60		10-20-69		9900		9874		
				Name of Producing Formation		Gas Pay				
					1 -	-		Tubing Depth		
	DF 4209, KB 4210, GR 4198 Bough "C"				9839	<u> </u>	···	9834		
	Perforations							Depth Casing Shoe		
	9843-5	53 (1 s	ihot j	per ft)				9874		
				TUBING, CASING, A	ND CEMEN	TING RECOR	D			
	HOLES	SIZE		CASING & TUBING SIZE		DEPTH SE		SACKS CE	MENT	
	17 1/2			13 3/8		460		250		
	11 7/0			8 5/8		4000			200	
	7 7/8			5 1/2		9900		200		
				2 7/8		9834				
V.	TEST DATA AND	REQUE	ST FO	R ALLOWABLE (Test must be				l and must be equal to or	exceed top allow-	
	OIL WELL			able for this		or full 24 hours	<u> </u>			
į	Date First New Oil Ri	un To Tani	k 9	Date of Test		g Method (Flow	, pump, gas l	lift, etc.)		
Ì	10-20-69		ļ	10-23-69	Flow					
	Length of Test			Tubing Pressure	Casing F	Casing Pressure		Choke Size		
İ	24 hours	1	Ì	325	Pkr		48/64			
	Actual Prod, During T			Oil-Bbls.	Water-Bbls.		Gae • MCF			
	Actual Float During 1	481	į	198	1	39		366.3		
				170		<u>'7</u>		300.3		
	GAS WELL									
	Actual Prod. Test-M	CF/D		Length of Test	Bbis. Co	ndensate/MMCI	F	Gravity of Condensate)	
	Testing Method (pitot	, back pr.	,	Tubing Pressure (Shut-in)	Casina F	ressure (Shut-	-in)	Choke Size		
				(3.00.00)		•	•			
_ (
VI.	CERTIFICATE OF	F COMPI	LIANC	E	\parallel /	POIL	CONSERV	ATION COMMISSIC	N	
						/	/	Lac sing /		
		hereby certify that the rules and regulations of the Oil Conservation				OVED	377		, 19	
	Commission have be	Commission have been complied with and that the information given			ı `	- Vol Walland				
	above is true and complete to the best of my knowledge and belief.			BY						
				4.4/4						
	J. 1				177	TIPLE				
	197	Frit Branding.				This form is to be filed in compliance with RULE 1104.				
	thell	1210	6-1	602	T.F	If this is a request for allowable for a newly drilled or deepened				
			(Signat	ure)		his form must	be accomp	anied by a tabulation :	of the deviation	
	n 4 1 m 1				tests 1	tests taken on the well in accordance with RULE 111.				

(Date)

Petroleum Engineer (Title)

October 27, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.