

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Penroc Oil Corporation

Address
P. O. Box 5970 Hobbs, New Mexico 88241

Reason(s) for filing (Check proper box)
☐ New Well
☒ Recompletion
☐ Change in Ownership

Change in Transporter of:
☐ Oil
☐ Casinghead Gas
☐ Dry Gas
☐ Condensate

Other (Please explain)
Cancel valid permit.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Ainsworth	Well No. 2	Pool Name, Including Formation Lane Abo	Kind of Lease State, Federal or Fee	Lease Fee Fee
Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line of Section 35 Township 9 Range 33 , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company	Address (Give address to which approved copy of this form is to be sent) 201 Main Street, Suite 500, Ft. Worth, Tx 761					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Ok 74004					
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 35	Twp. 9	Rge. 33	Is gas actually connected? Yes	When N/A

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Mohammed Yamin Merchant

Mohammed Yamin Merchant

(Signature)

President

(Title)

5/13/88

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 16 1988, 19

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deeper well, this form must be accompanied by a tabulation of the deviat tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditi
Separate Forms C-104 must be filed for each pool in multi completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
		X					X		X
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
10/4/69	12/1/69		9710'			9052'			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
4293.5'	Abo		8777'			8600'			
Perforations						Depth Casing Shoe			
8777-8824'									

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15	11 3/4	320	325
11	8 5/8	3943	400
7 7/8	5 1/2	9709	685

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
5/12/88	5/12-13/88	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
12 hrs.	295	- (packer)	16/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
125	125	Trace	150

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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MAY 13 1988

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MOBBS OFFICE