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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-  | 7. Unit Agreement Name                              |
| 2. Name of Operator<br>BTA Oil Producers  | 8. Farm or Lease Name<br>Hugo 693 Ltd.              |
| 3. Address of Operator<br>104 South Pecos, Midland, Texas 79701   | 9. Well No.<br>2                                    |
| 4. Location of Well<br>UNIT LETTER <u>L</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM<br>THE <u>West</u> LINE, SECTION <u>15</u> TOWNSHIP <u>9-S</u> RANGE <u>35-E</u> NMPM. | 10. Field and Pool, or Wildcat<br>Undesignated-Penn |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br>4177' K.B.   | 12. County<br>Lea                                   |

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-18-69: Spudded in 1 p.m. 10-18-69. Drilled 17½" hole to 380'. Ran 12 3/4" O.D. 34# ST&C surface casing set @ 376' w/375 sx Class H 2% c.c. (Cement circ.) Plug down 10 p.m. 10-18-69. WOC.
- 10-19-69: After WOC 18 hrs., pressure tested casing to 600 psi for 30 min. Held O.K. Now drilling ahead.
- 10-23-69: Drilled 11" hole to 4080'. Ran 8 5/8" O.D. J-55 ST&C casing set @ 4080' w/400 sx cement. Plug down 7:45 p.m. 10-23-69. WOC.
- 10-24-69: After WOC 18 hrs., pressure tested casing to 1000# for 30 min. Held O.K. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Drilling Manager DATE 10-28-69

APPROVED BY [Signature] TITLE DISTRICT DATE 10-28-69

CONDITIONS OF APPROVAL, IF ANY: