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NO. OF COPIES RECEIVED					, -** · · ·	Form C-1	0.5	
DISTRIBUTION						Revised		
SANTA FE	 					5a. Indicate	Type of Lease	
FILE	- WE	NEW MEXIC LL COMPLETION	CO OIL CONSERV			OG State	Fee X	
U.S.G.S.		LL COMPLETION	N OR RECOMPL	EHONK	LPORT AND	5. State Oil	& Gas Lease No.	
LAND OFFICE						!		
OPERATOR								
				·			<i></i>	
la. TYPE OF WELL	OIL WELL	GAS WELL	DRY X	OTHER		7. Unit Agree		
b. TYPE OF COMPLETION	ON					8. Farm or L		
NEW 1 OVER DEEPEN PLUG DIFF. 2. Name of Operator KING RESOURCES COMPANY 3. Address of Operator							9. Well No. 2 10. Field and Pool, or Wildcat	
						9. Well No.		
						10. Field and		
300 Wall Towers West, Midland, Texas 79701						South F	South Flying "M" Penn	
4. Location of Well UNIT LETTER	LOCATED 18	330 FEET FROM TI	South L	INE AND	660 FEET	FROM 12. County		
\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \							11111111111	
THE East LINE OF SE	. 23	9-S RGE. 3	B2-E NMPM		IXIIIII	Lea		
		sched 17. Date Comp	32-E NMPM 1. (Ready to Prod.)		ations (DF, RKB, 315' GR	Lea RT, GR, etc.) 19.	Elev. Cashinghead	
15. Date Spudded	6. Date T.D. Red	sched 17. Date Comp	32-E NMPM 1. (Ready to Prod.) 22. If Multiple Com	4		RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	4314 Cable Tools	
15. Date Spudded 1 10/31/69 20. Total Depth	6. Date T.D. Rec 11/29/6	iched 17. Date Comp 59 Back T.D.	1. (Ready to Prod.) 22. If Multiple Com Many	4	315' GR	RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	4314'	
15. Date Spudded 1 10/31/69 20. Total Depth 9100 1	6. Date T.D. Rec 11/29/6	iched 17. Date Comp 59 Back T.D.	1. (Ready to Prod.) 22. If Multiple Com Many	4	315' GR	RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	Cable Tools Cable Tools S. Was Directional Survey	
15. Date Spudded 10/31/69 20. Total Depth 9100' 24. Producing Interval(s), None	6. Date T.D. Red 11/29/6 21. Plug I of this completio	Back T.D. n — Top, Bottom, Nam	1. (Ready to Prod.) 22. If Multiple Communy	4	315' GR	RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	Cable Tools Cable Tools S. Was Directional Survey Made	
15. Date Spudded 10/31/69 20. Total Depth 9100' 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic	6. Date T.D. Red 11/29/6 21. Plug I of this completio	Back T.D. n - Top, Bottom, Name	22. If Multiple Com Many	pl., How	315 GR 23. Intervals Drilled By	RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	4314' Cable Tools S. Was Directional Survey Made Yes	
15. Date Spudded 10/31/69 20. Total Depth 9100' 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic	6. Date T.D. Rec 11/29/6 21. Plug I of this completio er Logs Run Microlate	Back T.D. Top, Bottom, Name	22. If Multiple Com Many Page 100 RECORD (Report all	pl., How	315 GR 23. Intervals Drilled By	RT, GR, etc.) 19.	4314' Cable Tools 5. Was Directional Survey Made Yes as Well Cored No	
15. Date Spudded 10/31/69 20. Total Depth 9100 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic 28. CASING SIZE	6. Date T.D. Red 11/29/6 21. Plug I of this completio er Logs Run Microlate	Back T.D. Top, Bottom, Name CASING F	22. If Multiple Com Many Pe Bolog RECORD (Report all	pl., How	315 GR 23. Intervals Drilled By in well) CEMENTING	RT, GR, etc.) 19. 19. 19. 19. 19. 19. 19. 19. 19. 19.	4314 Cable Tools S. Was Directional Survey Made Yes Tas Well Cored NO AMOUNT PULLED	
15. Date Spudded 10/31/69 20. Total Depth 9100 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic 28. CASING SIZE 13-3/8"	of this completion The state of the state o	Back T.D. Top, Bottom, Name CASING F T. DEPTH SET 375	22. If Multiple Com Many Policy RECORD (Report all HOLE SIZ	pl., How	315 GR 23. Intervals Drilled By in well) CEMENTING 375	RT, GR, etc.) 19. 3 Rotary Tools 0-9100 27. We RECORD	4314 Cable Tools 5. Was Directional Survey Made Yes as Well Cored No AMOUNT PULLED None	
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15. Date Spudded 10/31/69 20. Total Depth 9100 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic 28. CASING SIZE 13-3/8"	of this completion The state of the state o	Back T.D. Top, Bottom, Name CASING F T. DEPTH SET 375	22. If Multiple Com Many Policy RECORD (Report all HOLE SIZ	pl., How	315 GR 23. Intervals Drilled By in well) CEMENTING 375	RT, GR, etc.) 19. 3 Rotary Tools 0-9100 27. We RECORD	4314 Cable Tools 5. Was Directional Survey Made Yes as Well Cored No AMOUNT PULLED None	
15. Date Spudded 10/31/69 20. Total Depth 9100 24. Producing Interval(s), None 26. Type Electric and Oth BHC Acoustic 28. CASING SIZE 13-3/8"	6. Date T.D. Rec 11/29/6 21. Plug I of this completio er Logs Run Microlate WEIGHT LB./F 48# 24# & 32	Back T.D. Top, Bottom, Name CASING F T. DEPTH SET 375	22. If Multiple Com Many Policy RECORD (Report all HOLE SIZ	pl., How	315 GR 23. Intervals Drilled By in well) CEMENTING 375	RT, GR, etc.) 19. 3 Rotary Tools 0-9100 27. We RECORD	4314' Cable Tools S. Was Directional Survey Made Yes The State of th	

29. LINER RECORD

SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33.

PRODUCTION

Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Water — Bbl. Gas—Oil Ratio Prod'n. For Test Period Gas - MCF Choke Size Oil — Bbl. Hours Tested Date of Test Oil Gravity - API (Corr.) Calculated 24-Oil - Bbl. Gas - MCF Water - Bbl. Flow Tubing Press. Casing Pressure Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED La Surt V. marris

TITLE Production Foreman

ATE 7/27/70

SECETIVED

JUL 27 1970

WESTERN DIVISION

MIDLAND. TEXAS