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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION						Marg McGuffin	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						9. Well No.	
2. Name of Operator						2	
KING RESOURCES COMPANY						10. Field and Pool, or Wildcat	
3. Address of Operator						South Flying "M" Penn	
300 Wall Towers West, Midland, Texas 79701							
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>1830</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>23</u> TWP. <u>9-S</u> RGE. <u>32-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
10/31/69		11/29/69		--		4315' GR	
19. Elev. Casinghead		4314'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
9100'		--		--		Rotary Tools 0-9100'	
24. Producing Interval(s), of this completion — Top, Bottom, Name						25. Was Directional Survey Made	
None						Yes	
26. Type Electric and Other Logs Run						27. Was Well Cored	
BHC Acoustic, Microlaterolog, Laterolog						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
13-3/8"		48#		375'		17-1/2"	
8-5/8"		24# & 32#		3590'		11"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil — Bbl.	
						Gas — MCF	
						Water — Bbl.	
						Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Robert L. Gorman</u>				TITLE <u>Production Foreman</u>		DATE <u>7/27/70</u>	

RECEIVED

JUL 27 1970
KING RESOURCES COMPANY
WESTERN DIVISION
MIDLAND, TEXAS