DISTRIBUTION  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION  NEW MEXICO OIL CONSERVATION COMMISSION  Son Determined of Child Electric 14-25  Son Determined on Company  Son Determin	NO. OF COPIES RECEIVED	$\dashv$		Form C-100		
SUNDRY NOTICES AND REPORTS ON WELLS  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THE PORTS OF T		<del></del>		Supersedes Old C-102 and C-103		
AND DEFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SO NOT LET THE POST OF THE POST		NEW MEXICO	O OIL CONSERVATION COMMISSION	Effective 1	<b>-1-6</b> 5	
Subject to the companies of Completed Companies Companies Control of the Control of Cont	· · · · · · · · · · · · · · · · · · ·	<del> </del>		Eg Indiagta To		
Sundry Notices and Reports on Well's Country 1990  Sundry Notices and Reports on Well's Country 1990  Sundry Producing Company  Sundry Producing Company  Surface of Operator  Box 1815, Middland, Texas 79701  Locotions of Well  West Int. service 19 Township District Annual 1980  Surface Surface of Operator  Box 1815, Middland, Texas 79701  11 3 Surface of Operator  Box 1815, Middland, Texas 79701  11 3 Surface of Operator  Box 1815, Middland, Texas 79701  11 3 Surface of Operator  Box 1815, Middland, Texas 79701  11 3 Surface of Operator  Box 1815, Middland, Texas 79701  12 Country  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  13 Surface of Operator  Box 1815, Middland, Texas 79701  14 Surface of Operator  Box 1815, Middland, Texas 79701  15 Surface of Operator  Box 1815, Middland, Texas 79701  16 Check Appropriate Box To Indicate Nature of Notice, Report of Other Data  Subsequent Report Operator  Subsequent Report Opera				`		
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SUNDER NOTICES AND REPORTS ON WELLS  1.	O' ERATOR				_	
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1.	JUIN (DO NOT USE THIS FORM FOR USE "APPLI	PROPOSALS TO DRILL OR TO DEE	PUKID UN WELLD PEN OR PLUG BACK TO A DIFFERENT RESERVOIR.			
2. None of Operator  Lone Star Producing Company  3. Address of Operator  Lone Star Producing Company  3. Address of Operator  South 615, Midland, Texas 79701  4. Location of Well  UNIT LETTER  West INF. SECTION 19  19 70700011 11 3 AND		THE TOTAL CONTRACT OF	- TOT) FOR SUCH PROPOSALS.)	7, Unit Agreem	ient Name	
Lone Star Producing Company  3. Addies of Operator  Boar 1815. #Hilland, Texas 79701  4. Location of Well  Unit Letter # 1980  The South Texas 79701  5. Well No.  10. Field and Pool, or wildcut Wildcat  Wiest Line, Section 19  The Wildcat Star Producing Company  11. Section 1980  The Wildcat Star Producing Company  12. Location of Well  Unit Letter # 1980  The South Texas 79701  13. Section 1980  The Wildcat Star Producing Company  14. Location of Well  Unit Letter # 1980  The Wildcat Star Producing Company  15. Elevation (Show whether DF, RT, GR, esc.)  Lags  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUS AND ASABODO # 2  Texas Plans  Commercia Division Company  The Act of Cashes  The Ac	OIL GAS WELL WELL	OTHER.				
13. Address of Operator  Box 1805, Hidland, Texas 79701  4. Location of Well  1980  1980  11	L			8. Form or Lea	ise Name	
13. Address of Operator  Box 1805, Hidland, Texas 79701  4. Location of Well  1980  1980  11	Lone Star Producing	Company		N. M. (	81) State	
A. LOCATION of Well  UNIT LETTER    1980   PEET FROM THE   1980   PE	3. Address of Operator					
A. LOCATION of Well  UNIT LETTER    1980   PEET FROM THE   1980   PE	Box 4815, Midland, T	exas 79701			1	
11   12   13   14   15   15   15   15   15   15   15				10. Field and	Pool, or Wildcat	
11   12   13   14   15   15   15   15   15   15   15	K	K 1980 South 1980			Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.)    12. Country   12. Count	UNIT LETTER,_	FEET FROM THE	LINE AND FEE	FROM	mmmin	
15. Elevation (Show whether DF, RT, GR, etc.)    12. Country   12. Count	West	19	11 S 35 B			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM MEMBERIAL WORK  TRANSCORLE WORK  TRANSCORLE ADARDON  PULL AND ABARDON  THE CASING  OTHER  O	THELINE, SE	CTIONTOWNS	HIPRANGE	NMPM.		
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORALITY ABANDON PULL OR ALTER CASING OTHER  OT		15, Elevation (	Show whether DF, RT, GR, etc.)	12. County	<del>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</del>	
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TEMPORABILY ASANDON PULL OR ALTER CASINE  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) see ROLE 1703.  Well drilled to a total depth of 10,636' and logged on January 15, 1970. Ho commercial oil or gas bearing horisons found. Propose to plug and abandon well as follows:  Plug #1 - 10,260' - 10,188' (25 sacks Class H coment) Plug #2 - 9,79h' - 9,71h' (25 sacks Class H coment) Plug #3 - 9,23h' - 9,15h' (25 sacks Class H coment) Plug #4 - 7,878' - 7,798' (25 sacks Class H coment) Plug #5 - 5,66h' - 7,798' (25 sacks Class H coment) Plug #5 - 1,150' - 1,050' (35 sacks Class H coment) Plug #7 - 10 - 15 sacks at surface.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  THEE Dist. Prod. Superintendent  DATE January 16, 1970	NOTICE OF	· INTENTION TO:	SUBSEQ	UENI REPORT OF		
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CONDITIONS OF APPROVAL, IF ANY:	APPROVED BY	HXAJAUN -	TITLE SELECTION OF THE	DATE 233	., · · · · · · · · · · · · · · · · · · ·	
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