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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1516-1	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name --
2. Name of Operator TEXACO Inc.		8. Farm or Lease Name New Mexico 'AR' State
3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240		9. Well No. 3
4. Location of Well UNIT LETTER L 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 11-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Wildcat Echols Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3955' DF		12. County Lea

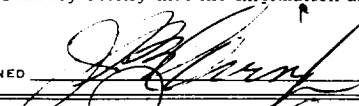

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operation: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The following work on subject well has been completed:
1. Ran 2-3/8" tubing w/6 DC and 4-3/4" bit. Stopped at 11,252'. Pulled tubing. Ran magnet to check for Reda pump.
 2. Ran 4-5/8" bit. Tagged up @ 11,392'. Drilled to 11,420'. Drilled and pushed plug to 11,570'.
 3. Pulled tubing and bit.
 4. Ran BHC Gamma Ray and Sonic Log to 11,551'. Ran tubing to 11,570'.
 5. Pull tubing. Ran tubing w/RTTS tool set in 5-1/2" casing @ 11,404'. Bottom tubing @ 11,534'.
 6. Swabbed.
 7. Acidized open hole 11,500'-11,570' w/500 gals. 15% NE acid.
 8. Swabbed.
 9. Ran Reda pumping equipment.
 10. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 22, 1971
APPROVED BY 	TITLE SUPERVISOR DISTRICT I	DATE JUN 23 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 22 1971

OIL CONSERVATION COMM.
HOBBS, N. M.