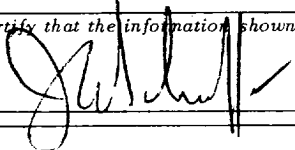


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name U.D. Sawyer	
2. Name of Operator TEXACO Inc.				9. Well No. 5	
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Crossroads Devonian	
4. Location of Well				12. County Lea	
UNIT LETTER B LOCATED 475 FEET FROM THE North LINE AND 1726 FEET FROM					
THE East LINE OF SEC. 34 TWP. 9-S RGE. 36-E NMPM					
15. Date Spudded April 5, 1970	16. Date T.D. Reached June 11, 1970	17. Date Compl. (Ready to Prod.) June 14, 1970	18. Elevations (DF, RKB, RT, GR, etc.) 4035' (DF)	19. Elev. Casinghead 4017'	
20. Total Depth 12,177'	21. Plug Back T.D. No Plug Back	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools 0	
24. Producing Interval(s), of this completion — Top, Bottom, Name Perforated 5-1/2" OD Liner w/2 JSPF from 12,125-12,142' & Open Hole from 12,145' to 12,177'.				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Sidewall Neutron Porosity Log				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	369'	15"	350 sx	-0-
8-5/8"	32#	5000'	10-5/8"	1120 sx	-0-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2"	4748'	12,145'	850	-	
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	12,175'	12,033'			
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
Perforated 5-1/2" OD Liner w/2 JSPF from 12,125-12,142' & Open Hole from 12,145' -12,177'.					
			DEPTH INTERVAL		
			12,125-12,177'		
			AMOUNT AND KIND MATERIAL USED		
			2000 gal 15% NE Acid		
			2500 gal 28% NE Acid		
33. PRODUCTION					
Date First Production June 14, 1970		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test June 14, 1970	Hours Tested 24	Choke Size 14/64"	Prod'n. For Test Period 475	Gas — MCF TSTM	Water — Bbl. -0-
Flow Tubing Press. 210	Casing Pressure -	Calculated 24-Hour Rate 475	Gas — MCF TSTM	Water — Bbl. -0-	Oil Gravity — API (Corr.) 44.8°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By V.T. Johnson	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Assistant District Superintendent		DATE June 19, 1970	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 11,564	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4970	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6925	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7733	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 8260	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	375	375	Red Bed				
376	2905	2530	Anhy & Salt				
2906	4180	1275	Anhy				
4181	4769	589	Anhy & Dolomite				
4770	6462	1693	Lime				
6463	6905	443	Lime & Shale				
6906	7528	623	Lime				
7529	7880	352	Shale				
7881	8810	930	Lime & Shale				
8811	9020	210	Lime & Chert				
9021	9250	230	Lime				
9251	11536	2286	Lime & Shale				
11537	11752	216	Lime & Chert				
11753	11903	151	Lime				
11904	12042	139	Lime & Shale				
12043	12121	79	Shale				
12122	12177	56	Lime				
		2177					

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JUN 22 1970

OIL CONSERVATION COMM.
HOEBBS, N. M.