NO. OF COPIES REC	EIVED	ĺ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
IRANSPORTER	GAS		
OPERATOR			
PROBATION OFFICE			

110

	DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
	SANTA FE		FOR ALLOWABLE	Supersedes Old C-104 and C-11
	FILE		AND	Effective 1-1-65
	U.S.G.S.	→ ===		
	 	$_{- }$ AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
	LAND OFFICE	_		
	IRANSPORTER OIL			
	GAS			
	OPERATOR	┥		
1.	PRORATION OFFICE			
	Operator			
	TEXACO Inc.			
	Address			
	P.U. Box 72	28 - Hobbs, New Mexico 8	8240	
	Reason(s) for filing (Check proper box	τ)	Other (Please explain)	
	New Well	Change in Transporter of:		
	Recompletion	Cil Dry Go		
	Change in Ownership	Casinghead Gas Conder	nsate	
	If change of ownership give name			
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	LEASE		
	Lease Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
	U.D. Sawyer	E limbood-maked	State, Feder	al or Fee
		5 Undesignated	-	
	Location			
	Unit Letter B ; 47	5 Feet From The North Lin	ne and 1726 Feet From	The East
	om Letter			
	20		0.0 	100
	Line of Section 34 To	wnship 9_S Range	36-E , NMFM,	Lea County
III.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Oi		Address (Give address to which appro	oved copy of this form is to be sent)
	Mobil Pipe Line Compan		P.O. Box 1073, Midlan	d. Texas 79701
	Name of Authorized Transporter of Ca	singhead Gas 🕱 — or Dry Gas 🗔	Address (Give address to which appro	oved copy of this form is to be sent)
	Flared			
	riareu	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
	If well produces oil or liquids,		is gas actually connected?	ien
	give location of tanks.	A 34 9-S 36-E	-	-
	If this made stine is commingled wi	ith that from any other lease or pool,	give commingling order number:	
		the that from any other rease or poor,	give comminging order number.	
1 V .	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty,
	Designate Type of Completi		l l l l l l l l l l l l l l l l l l l	1 100 100 100 11
	Debignate Type of Complete	X	X	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	April 5, 1970	June 14, 1970	12,177'	No Plug Back
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		1	•	- ·
	4035' (DF)	Devonian	12,125	12.175
	Perforations Perforate 5-1	/2" 0.D. Liner w/2 JSPF 1	From 12 1251 to 12 1421	Depth Casing Shoe
			11 OF 12 12 CO 12 142	30 3451
	1 Open Hole from 12 1	461 +A 39 3771	•	12 145
	& Open Hole from 12.1		CEMENTING BECORD	12,145'
	& Open Hole from 12.1	TUBING, CASING, AND	CEMENTING RECORD	
	& Open Hole from 12.1		D CEMENTING RECORD DEPTH SET	SACKS CEMENT
	& Open Hole from 12.1	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT
	& Open Hole from 12.1	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET 369 °	SACKS CEMENT 350
	# Open Hole from 12,10 HOLE SIZE 15" 10-5/8"	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8"	369 ° 5000 °	350 1120
	& Open Hole from 12.1	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET 369 °	SACKS CEMENT 350
	# Open Hole from 12,10 HOLE SIZE 15" 10-5/8"	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8"	369 ° 5000 °	350 1120
v	& Open Hole from 12,1 ноше size 15" 10-5/8" 7-7/8"	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner)	369° 5000° 12,145°	350 1120 850
V.	HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a)	369 ° 5000 ° 12,145 ° fter recovery of total volume of load oil	350 1120
V.	HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 369 * 5000 * 12,145 * fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT 350 1120 850 and must be equal to or exceed top allow-
V.	HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a able for this de	369 ° 5000 ° 12,145 ° fter recovery of total volume of load oil	SACKS CEMENT 350 1120 850 and must be equal to or exceed top allow-
V.	HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a) able for this de	DEPTH SET 369 * 5000 * 12,145 * fter recovery of total volume of load oil pth or be for full 24 hours)	SACKS CEMENT 350 1120 850 and must be equal to or exceed top allowift, etc.)
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V.	A Open Hole from 12,14 HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Dute First New Oil Run To Tanks June 14, 1970 Length of Test 24 Hours	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a able for this de Date of Test June 14, 1970 Tubing Pressure 210	DEPTH SET 369 * 5000 * 12,145 * fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l Flow Casing Pressure	SACKS CEMENT 350 1120 850 and must be equal to or exceed top allowift, etc.) Choke Size 14/64*
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VI.	HOLE SIZE 15" 10-5/8" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks June 14, 1970 Length of Test 24 Hours Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	TUBING, CASING, AND CASING & TUBING SIZE 11-3/4" 8-5/8" 5-1/2" (Liner) OR ALLOWABLE (Test must be a) able for this de Date of Test June 14, 1970 Tubing Pressure 210 Oil-Bbls. 475 Length of Test Tubing Pressure(Shut-in) CE regulations of the Oil Conservation with and that the information given	DEPTH SET 369 * 5000 * 12,145 * fter recovery of total volume of load oil pith or be for full 24 hours) Producing Method (Flow, pump, gas I Flow Casing Pressure Water-Bbls. -0- Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED BY TITLE JUPERVISOR DIS This form is to be filed in	SACKS CEMENT 350 1120 850 and must be equal to or exceed top allowift, etc.) Choke Size 14/64 ** Gravity of Condensate Choke Size A LION COMMISSION TOTAL Compliance with RULE 1104, wable for a newly drilled or deepened
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