DEPARTMENT OF THE INTERIOR

(Other instruction

SUDMIT IN TRIPLICATE* Form approved.

(Other instruction for Budget Bureau No.

	Budget	Bureau	No.	42-	$_{R1}$	12
1	17	4.45	1. 1	1	,	,

U:V.	J SIRIES	reverse
WENT	OF THE INTERIOR	

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO. ST 0145400 A

								- H	
APPLICATION F	OR PERMIT T	O DRILL,	DEEPE	N, OR F	LUG B.	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK DRILL	<u>X</u>	DEEPEN		PL	UG BAC	к 🗆	7. UNIT AGREEMENT N	AME	
OIL CAS WELL	OTHER		SIN	CLE X	MULTIPL ZONE	E	8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR					Brown-Fede	ral			
ROGER C. HANKS						9. WELL NO.			
3. ADDRESS OF OPERATOR						1			
606 Wall Tow	ers West,	Midland,	Texa	s 7970	1		10. FIELD AND POOL, O	OR WILDCAT	
4. LOCATION OF WELL (Report			-	-			Vadroesishated		
At surface 660' FNL & 1980' FEL of Section 17, Township						11. SEC., T., R., M., OR AND SURVEY OR A	BLK.		
9 South, Range 36 East At proposed prod. zone Bough						17-9S-36E			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*					12. COUNTY OR PARISH	13. STATE			
2 mi. North	& 4 mi. Ea	st of Cro	ossro	ads, Ne	ew Mex	ico	Lea	New Mexic	
15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO.				OF ACRES ASSIGNED	· · · · · · · · · · · · · · · · · · ·				
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 660				160		10 1	160		
18. DISTANCE FROM PROPOSED LOCATION 19. PROPOSED DEPTH 20. ROT.				RY OR CABLE TOOLS					
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2640 10,000 RO				ary					
21. ELEVATIONS (Show whether	DF, RT, GR, etc.)			· · · · · · · · · · · · · · · · · · ·			22. APPROX. DATE WO	ORK WILL START*	
4077.7 GR							3-28-7	0	
23.	P	ROPOSED CASI	NG AND	CEMENTING	G PROGRA	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00Т	SETTING 1	СЕРТН		QUANTITY OF CEME	NT	
17"	12 3/4"	42#		450) '	300 ;	sx. Circ. to	Surface	
]]"	8 5/8"	32# & 24#	F	4,25) ¹	400	sx.		
7 7/8"	5 1/2"	17# N-80	&	10,000	o	400 :	SX.		
.	•	J-55	1		Į.				

Operator plans to drill the well to TD of approximately 10,000' and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, then operator plans to run 5 1/2" casing, cement same, perforate and acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with Federal Rules and Regulations.

one. It proposal is to drill or deepen directionally, give per preventer program, it any.	riment data	on subsurface locations and in-	easured and true vertical depths. Give bit
sicre toght Tanks	TITLE	Operator	DATE 3-26-70
(This space for Federal or State office use)			19.
PERMIT NO.		APPROVATOR	
APPROVED BY	TITLE	(200)	19704/ DATE
CONDITIONS OF APPROVAL, IF ANY:		MAK D	(HV)

*See Instructions On Reverse Side