

SUPERIOR OIL

P.O. Box 1210
Andrews, Texas 79714

January 10, 1984

Oil Conservation Commission
Attention: Melba Carpenter
P.O. Box 1980
Hobbs, New Mexico 88240

Dear Melba,

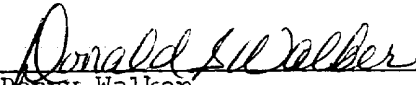
I would like permission to transfer the liquids remaining at our Hamm Com #1 to our Pruitt A #1.

We have Plugged and Abandoned our Hamm Com #1 in Sec 13, T-9-S, R-34-E Lea County. There remains 60.5 barrels gross liquid, 27.5 barrels net oil in the stock tank. Rather than take my chances with a reclaimer, I would like to have B & M Roustabout Service Co of Hobbs use their vacuum truck to transfer this oil and BS & W to my Pruitt A #1 facility to be treated and sold in that system.

The Pruitt A #1 is located 1830' FNL & 660' FWL, Section 22, T-9-S, R-34-E Lea County & the tank battery is immediately adjacent to the well.

I feel transferring the oil in this manner will be more acceptable to Superior than processing through a reclaimer.

Thank you for your assistance.


Donny Walker
Production Foreman

DSW/st

RECEIVED
JAN 10 1984
O.C.D.
HOBBS OFFICE

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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U.S.G.B.	
LAND OFFICE	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Superior Oil

Address: P.O. Box 1210 Andrews, Texas 79714 Attention: Donny Walker

Reason(s) for filing (Check proper box):
New Well ☐ Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

Other (Please explain): Well has been Plugged & Abandoned. We wish to x-fer remaining stock to our Pruitt 'A' Tank Battery. 60 bbls gross 27.5 bbls net approximately.

If change of ownership give name and address of previous owner: _____

DESCRIPTION OF WELL AND LEASE

Lease Name Hamm Com	Well No. 1	Pool Name, including Formation Vada Penn - Bough 'C'	Kind of Lease State, Federal or Fee Fee	Lease No. NM-1107
Location Unit Letter <u>A</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>510'</u> Feet From The <u>East</u> Line of Section <u>13</u> Township <u>9S</u> Range <u>34E</u> , NMPM, County _____				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> B&M Service Co. (Vacuum Truck)	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1918 Hobbs, New Mexico 88240
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) _____
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pistol, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ronald L. Welber
(Signature)
Production Foreman
(Title)
January 10, 1984
(Date)

OIL CONSERVATION DIVISION

APPROVED JAN 12 1984, 19____

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.