

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-79

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.L.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease  
State  Free

51. State Oil & Gas Lease No.  
NM-1107

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.)

6. CIL WELL  GAS WELL  OTHER

7. Unit Agreement Name

8. Farm or Lease Name  
HAMM COM

9. Well No.  
1

10. Field and Pool, or Wildcat  
VADA (Penn)

11. Elevation (Show whether DF, RT, GR, etc.)  
KB 4207', DF 4205', GL 4195'

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING O.H.S. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. POH rods and pump. NU BOP and kill well.
- POH w/2-7/8" and 2-3/8" tubing. RIH w/tubing and 17# RTTS and tubing tester. Set RTTS @ 9750'. PT tubing and casing.
- Spot 1000 gals 15% HCl acid w/corrosion inhibitor and surfactant to perms w/formation water @ 2-3 BPM.
- Swab. Set DR plug in Model D pkr @ 9785'. Reset RTTS @ 9580' and test plug to 2000 psi.
- Add perms 9759'-9770' and 9656'-9668' w/2 jspf to old perms (9809'-9825'). Swab test well.
- Acidize perms w/2000 gals 15% HCl w/5 pgt HAI-75 and 3 gpt 14N w/46 lit balls @ 3 BPM. Displace w/formation water.
- RIH w/overshot and retrieve DR plug. POH.
- RIH w/production string, dh pump and rods.
- Place well on production and test.

Work completed 11/2/81

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Engineering Supervisor DATE 12/28/81

ORIG. SIGNED BY Jerry Sexton

APPROVED BY Dina L. Surr TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: