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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name FORD	
2. Name of Operator ROGER C. HANKS		9. Well No. 1	
3. Address of Operator 606 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>9S</u> RGE. <u>36E</u> NMPM		12. County Lea	
19. Proposed Depth 9900'		19A. Formation Bough "C"	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 4092.9 GR	
21A. Kind & Status Plug. Bond \$10,000 D&P		21B. Drilling Contractor FWA Drlg. Co.	
22. Approx. Date Work will start May 1, 1970			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	12 3/4"	42#	400'	300	Circ. to Sur.
11"	8 5/8"	32# & 24#	4200'	400	400'
7 7/8"	5 1/2"	17#-N-80 & J-55	9900'	400	4200'

Operator plans to drill the well to TD of approximately 9900' and test zone either by DST or log analysis. If information indicates zone is productive of oil and/or gas, the operator plans to run 5 1/2" casing, cement same, perforate and acidize for production tests. If dry hole is indicated, well will be plugged and abandoned in accordance with Oil Conservation Commission Rules and Regulations.

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING 12 3/4
CASING.

APPROVED BY
FOR SECRETARY
EXPIRES 7-29-70

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Roger C. Hanks Title Operator Date April 27, 1970

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE APR 30 1970

CONDITIONS OF APPROVAL, IF ANY:

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APR 28 1970

UPL CONTROL CO. COMM.
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