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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-3774	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shell "D" State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
N. Bagley Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Meadco Properties, Ltd.	
3. Address of Operator 407 West Wall St., Midland, Texas 79701	
4. Location of Well UNIT LETTER <u>I</u> , <u>810</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 4259 gr.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Whipstock at random</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/19/71

1. Rigged up pulling unit to change Kobe casing pump. Pulled tubing, changed pump and started back in hole.
2. At 5300' casing collapsed and parted 3 places. Fished out loose 4-1/2" casing & tubing.
3. Ran impression block and found 11' collapsed joint of 4-1/2" casing looking up at 5310' Attempted to mill 3 days and could not.
4. Attempted to set 175 sack plug and plug fell - no fillup.
5. Ran 100 sack Flocele plug from 5310 back to 5207.
6. Ran 85 sack Class H, 2% calcium chloride, 10# salt & 7# sand per sack. Top of cement 4943'.
7. Plan to Dynadrill at approximately 5030' and random drill sidetrack 7-7/8" hole to new total depth 9800'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill C. Cotner TITLE Bill C. Cotner, Owner DATE 2/2/71

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE FEB 3 1971

CONDITIONS OF APPROVAL, IF ANY: