

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG-1402

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
Gulf State

2. Name of Operator
Meadco Properties, Ltd.

9. Well No.
1

3. Address of Operator
606 Vaughn Building, Midland, Texas 79701

10. Field and Pool, or Wildcat
N. Bagley Lower Penn

4. Location of Well

UNIT LETTER **0** LOCATED **2130** FEET FROM THE **East** LINE AND **660** FEET FROM THE **South** LINE OF SEC. **27** TWP. **11S** RGE. **33E** NMPM

12. County
Lea

15. Date Spudded **5-7-70** 16. Date T.D. Reached **6-1-70** 17. Date Compl. (Ready to Prod.) **6-19-70** 18. Elevations (DF, RKB, RT, GR, etc.) **4254 GR** 19. Elev. Casinghead **4255**

20. Total Depth **10,025'** 21. Plug Back T.D. **10,025'** 22. If Multiple Compl., How Many **--** 23. Intervals Drilled By Rotary Tools **0-10,025'** Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Middle Penn 9662-67
Lower Penn 9816-81

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic, Forxo, Guard

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"		405'	17-1/2"	375xx	
8-5/8"		3750'	11"	500xx	
4-1/2"		10,025'	7-7/8"	500xx	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9630	9625'

31. Perforation Record (Interval, size and number)
9662, 9664, 9667, 9816, 9818, 9824, 9848, 9850, 9861, 9862, 9879, & 9881

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9816 to 9881	2000 gal. of 15%
9662 to 9667	2000 gal. of 15%

33. PRODUCTION

Date First Production **6-19-70** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Prod.**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-25-70	24	40/64	→	205	297	315	1449

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
210	packer	→	205	297	315	46.8

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **vented** Test Witnessed By **E. J. Booth**

35. List of Attachments
Acoustic Velocity Log, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Warren D. Roach TITLE Warren D. Roach, Agent DATE 6-30--70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1552</u>	T. Canyon <u>9255</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>9785</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2436</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2568</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3640</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5130</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6502</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7300</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8436</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>8850</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>8930</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Rock & Redbed				
350	1553	1203	Shale				
1553	2435	882	Anhydrite & Salt				
2435	3480	1045	Sand, Shale, Anhydrite				
3480	5130	1650	Lime & Anhydrite				
5130	10025	4895	Lime & Shale				

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JUNE 1970

OIL CONSERVATION COMM.
HOBBBS, N. M.