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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Humble - State
9. Well No.
2
10. Field and Pool, or Wildcat
Vada-Penn
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
BTA Oil Producers
3. Address of Operator
104 South Pecos, Midland, Texas 79701
4. Location of Well
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 510 FEET FROM THE West LINE, SECTION 16 TOWNSHIP 9-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4170'KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-5-70 Spudded in at 10:00 A.M. 6-5-70. Drilled 17 $\frac{1}{2}$ " hole to 390'. Ran 12 $\frac{3}{4}$ " O.D., 33.38# Surface casing set at 390' w/400sx. 2% c.c. (cement circulated). Plug down at 4:15 P.M. 6-5-70. Now WOC.

6-6-70 After WOC 18 hrs. tested casing to 600# for 30 min. - Held OK. Now drilling ahead.

6-10-70 Drilled 11" hole to 4080'. Ran 8 $\frac{5}{8}$ " O.D., 24#, 28# & 32# J-55 casing set at 4080' w/400sx. Plug down at 7:15 A.M. 6-10-70. Now WOC.

6-11-70 After WOC 18 hrs. tested casing to 1000# for 30 min. - Held OK. Now drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Loyce TITLE Drilling Manager

DATE 6-16-70

APPROVED BY [Signature]
CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR DISTRICT
TITLE

DATE

JUN 18 1970

RECEIVED

JUN 17 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**