NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO	OIL CONSERVATION COMMIT JUN	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1		
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL	GA <b>S</b>
LAND OFFICE			
TRANSPORTER GAS		•	•
OPERATOR	4		
PROPATION OFFICE	-		
Operator	1		
Tenneca C	Dil Comporny		
Address			
1.0. Box 10.	31. Midland Te	E/2579701	• .
Reason(s) for filing (Check proper box	.)	04 /07	
New Well	Change in Transporter of:	Special Allu	wable for Testing
Recompletion		Dry Gas Purposes.	000 Barrels.
Change in Ownership	Casinghead Gas	Condensate Required	
If change of ownership give name		y	
and address of previous owner		-	
DESCRIPTION OF WELL AND	LEASE		,
Lease Name		ool Name, Including Formation	Kind of Lease
Merrell		Allison-Penn	State, Federal or Fee Fee
Location		0	7
Unit Letter = : /8	30 Feet From The North	Line and 660 Feet From	The West
	Total The 74007	Line and Cyc Feet From	
Line of Section $\int \mathcal{D}$ To	wnship 95 Range	36 € , NMPM,	Lew County
_			
DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil			
$\mathcal{L}$	<b>/</b> .	Address (Give address to which appro	- 1
Name of Authorized Transporter of Car	ova 1700 or Dry Gas	Address (Give address to which appro	and Jeslas
) 1 2 M	leum C.	0	01/6
	Unit Sec. Twp. Rg	e. Is gas actually connected? Wh	en Classono
If well produces oil or liquids, give location of tanks.	H 10 95 3		
		pool, give commingling order number:	
COMPLETION DATA	th that from any other lease or p	pool, give comminging order number:	
Designate Type of Completion	Oil Well Gas W	el: New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	<u></u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Flevetions (DF, DVD, DT, op.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	1		
			Depth Casing Shoe
	TUBING, CASING	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
TEST DATA AND REQUEST FO		be after recovery of total volume of load oil	and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	able for th	its depth or be for full 24 hours)	6
- I I I I I I I I I I I I I I I I I I I	Date of 1695.	Producing Method (Flow, pump, gas li	it, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		County 1 - COD CO	CHARG DILG
Actual Prod. During Test	Oil-Bbls.	Water-Bhls.	Gas-MCF
-			
GAS WELL	·		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

11.

IH.

IV.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the yest of my knowledge and belief.

Carly Hattins
Sr. Proch Clerk
October 9 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED Feel Sin TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.