

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

3. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-10356	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		Not Required
3. Address of Operator		8. Field or Lease Name
Anderson Oil & Gas Company		Amerada State
4. Location of Well		9. Well No.
405 Wall Towers East, Midland, Texas 79701		1
UNIT LETTER B 660 FEET FROM THE North LINE AND 1,980 FEET FROM		10. Field and Pool, or Valued
THE East LINE, SECTION 33 TOWNSHIP 11-S RANGE 33-E N.M.P.M.		Bagley, Penn., No.
15. Elevation (Show whether DF, RT, GP, etc.)		11. County
4,265 GL		Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING OR BEING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT LOG <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>		Complete well for production <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-16-70 Drilling 7 7/8" hole @ 4,589' in Lime. Deviation 1/2° @ 4,510'**
to
11- 5-70 Drilled 7 7/8" hole to total depth (10,181'). Deviation 1° @ 10,181'
11- 6-70 Ran Gamma Ray-Neutron Log from 10,181' to surface and Guard Log from total depth to 8,000'
11- 7-70 Ran 283 jts. 5 1/2" 17# csg and cemented @ 10,181' w/375 sx cement. Calculated cement top 7,300'. Test csg to 1,000# OK.
11- 8-70 to W.O.C.
11-10-70
11-11-70 Perforated 5 1/2" 17# csg w/1 JSPF as follows: 9,705, 07, 11; 9,860, 62, 64; 9,901, 21, 24, 27; 10,023, 026, 028, 030.
11-12-70 Acidised perforations w/ 5,000 g. 15% DS-30 Acid.
11-13-70 Swabbing and flowing well to tank. (Good show of oil.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *William J. K...* TITLE Engineer DATE 11-14-70
APPROVED BY *...* TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 2 1970

OIL CONSERVATION COMM.
WASHINGTON, D.C.