EIVED	i	
DISTRIBUTION		
_		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS		
PRORATION OFFICE		
	OIL GAS	OIL GAS

	— €W MEXICO OIL (	CONSERVATION COMMISS	IC Form C-104		
SANTA FE	REQUEST FOR ALLOWABLE			Supersedes Old C-104 and C-1.	
FILE		AND	Effective 1-1-		
U.S.G.S.	AUTHORIZATION TO TR		TUDAL CAS		
LAND OFFICE	AUTHORIZATION TO TK.	ANSPORT OIL AND NA	FURAL GAS		
OIL					
TRANSPORTER GAS	<del>-</del>				
<del> </del>					
OPERATOR					
PRORATION OFFICE					
Operator					
belawaru Ap <b>ach</b> e C	orgona ish				
Address					
172 affection.	Midland, Texa	as 79 <b>7</b> 01			
Reason(s) for filing (Check proper ba	raidid, lexi	Ather (Rienes er	rilgin lo : o name		
New Well	Change in Transporter of:		Plein GAS MUST NOT B	is.	
		- Piko kindilê di d	118 <u>0 /14/11</u>	· •	
Recompletion	Oil Dry G	as 📙 Ununs 1	EXCEPTION TO R-407	0	
Change in Ownership	Casinghead Gas Conde	ensate IS OBTAIN			
If change of ownership give name and address of previous owner	THIS WELL HAS BEEN PI	LAGED IN THE			
and address of previous owner	DESIGNATED BELOW. IF	VOLUME POOR			
DESCRIPTION OF WELL AND	LEASE NOTHY THIS OFFICE.	TOO DO NOT CONCUR			
. DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	Cormation Ki	rd of Lease	Lease No.	
				Ledse 140.	
Hidwest Federal	1 Vada Penn	R-4119 St	ate, Federal or Fee Federal	10004987:	
Location					
Unit Letter	1980 Feet From The South Lin	ne and 1930	eet From The Fast		
,				- <del></del>	
Line of Section 5	ownship 9S Range 3	AF , NMPM,	Los	County	
Ente of Section 9	ownship 33	, 14(0)F (0),	Lea	County	
DEGLOS AND	AMERICAN AND ALL	4.0			
Name of Authorized Transporter of O	RTER OF OIL AND NATURAL GA	Address (Circally	hich approved copy of this form is		
1	— ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	•			
Name of Authorized Transporter of C	1 March Bucky	P. J. Box 900, D	allas, Texas 75221 which approved copy of this form is		
		Address (Give address to u	nich approved copy of this form is	to be sent)	
Marren Petroleum Com	rporation	D 0 Pau 1520 1			
44 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Unit   Sec.   Twp.   Fige.	Is gas actually connected?	lulsa When Okla. 74101		
If well produces oil or liquids, give location of tanks.	5 9S 34E	20	200000 2 35 73		
		100	approx. 2-15-71		
If this production is commingled w	vith that from any other lease or pool,	give commingling order nu	inber:		
· COMPLETION DATA					
Designate Type of Complet	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same Re	s'v.   Diff. Res'v	
Designate Type of Complet	$\lim_{x \to \infty} \frac{1}{x} = \lim_{x \to \infty} \frac{1}{x}$	XX	1	1	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
11-20-70	1-13-71	9715			
Elevations (DF, RKB, RT, GR, etc.,		Top Oil/Gas Pay	Tubing Depth		
or 4293.5'					
	Bough "C"	9648	9662'		
Perforations			Depth Casing Shoe		
9640-3666			<u> </u>		
	TUBING, CASING, AN	D CEMENTING RECORD	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEI	MENT	
15"	******** 11-3/4"	384	250 -	······································	
11:			350 sx		
7 7/05	35/8"	3915	375		
<b>7-7/</b> 8"			375		
	5-1/2"	9715	350		
7-7/8"	5-1/2" 2-3/8"	9715 96621	4		
7-7/8"	2-3/8"	96621	350	exceed top allow	
7-7/8" . TEST DATA AND REQUEST	2-3/8" FOR ALLOWABLE (Test must be a	96621	4	exceed top allou	
7-7/8"	2-3/8" FOR ALLOWABLE (Test must be a	96621 after recovery of total volume	350 of load oil and must be equal to or	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I	2-3/8" FOR ALLOWABLE (Test must be a able for this d	2fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p	of load oil and must be equal to or ump, gas lift, etc.)	exceed top allou	
7-7/8"  TEST DATA AND REQUEST   OIL WELL  Date First New Oil Run To Tanks  1-14-71	2-3/8" FOR ALLOWABLE (Test must be a able for this d	2fter recovery of total volume epth or be for full 24 hours) Producing Method (Flow, p	350 of load oil and must be equal to or	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test	Page 15-71  Tubing Pressure  2-3/8"  (Test must be a able for this displayed a	2fter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/	of load oil and must be equal to or imp, gas lift, etc.)	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs	2-3/8"  FOR ALLOWABLE (Test must be a able for this displayed)  Date of Test 1-15-71  Tubing Pressure  Hydraulic	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Method (Flow, producing Pressure)	and oil and must be equal to or sump, gas lift, etc.)  3' × 2-3/E' Choke Size	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs  Actual Prod. During Test	2-3/8"  FOR ALLOWABLE (Test must be a able for this decorable of Test 1-15-71  Tubing Pressure Hydraulic Oil-Bbis.	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/ Casing Pressure  Water-Bbls.	350  of load oil and must be equal to or simp, gas lift, etc.)  3'' × 2-3/6''  Choke Size  Gas-MCF	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs	2-3/8"  FOR ALLOWABLE (Test must be a able for this displayed)  Date of Test 1-15-71  Tubing Pressure  Hydraulic	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Method (Flow, producing Pressure)	and oil and must be equal to or sump, gas lift, etc.)  3' × 2-3/E' Choke Size	exceed top allou	
7-7/8"  TEST DATA AND REQUEST   OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs  Actual Prod. During Test	2-3/8"  FOR ALLOWABLE (Test must be a able for this decorable of Test 1-15-71  Tubing Pressure Hydraulic Oil-Bbis.	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/ Casing Pressure  Water-Bbls.	350  of load oil and must be equal to or simp, gas lift, etc.)  3'' × 2-3/6''  Choke Size  Gas-MCF	exceed top allou	
7-7/8"  TEST DATA AND REQUEST I OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs  Actual Prod. During Test	2-3/8"  FOR ALLOWABLE (Test must be a able for this decorable of Test 1-15-71  Tubing Pressure Hydraulic Oil-Bbis.	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/ Casing Pressure  Water-Bbls.	350  of load oil and must be equal to or simp, gas lift, etc.)  3'' × 2-3/6''  Choke Size  Gas-MCF	exceed top allow	
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7-7/8"  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 1-14-71 Length of Test 24 hrs Actual Prod. During Test 938 bols.  GAS WELL	2-3/8"  FOR ALLOWABLE (Test must be a able for this do ab	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/ Casing Pressure  Water-Bbls.	Gravity of Condensate		
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7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-71  Length of Test 24 hrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	POR ALLOWABLE (Test must be a able for this do able for t	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, p)  Pump 4" x 2-3/ Casing Pressure  Water-Bbls.  B83  Bbls. Condensate/MMCF  Casing Pressure (Shut-in	Gravity of Condensate		
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7-7/8"  TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 hrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	POR ALLOWABLE  Total of Test    Date of Test    -15-71     Tubing Pressure     Hydraulic     Oil-Bbls.     49     Length of Test     Tubing Pressure (Shut-in)	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in OIL CO	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size		
7-7/8"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-7  Length of Test  24 hrs  Actual Prod. During Test  938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	POR ALLOWABLE (Test must be a able for this do able for t	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in OIL COIL COIL COIL COIL COIL COIL COIL	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size	N	
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7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-7  Length of Test 24 hrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  Length of Test-MCF/D  Testing Method (pitot, back pr.)	POR ALLOWABLE (Test must be a able for this do able for t	g652   after recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, pingle Pump 4" x 2-3/ Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-ing Pressure)  APPROVED 11	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size	N	
7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-71  Length of Test 24 hrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	POR ALLOWABLE (Test must be a able for this do able for t	g652 trafter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in OIL COMAPPROVED)  BY  TITLE	Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  Choke Size	N 19	
7-7/8"  7. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-7  Length of Test  24 hrs  Actual Prod. During Test  938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied	POR ALLOWABLE (Test must be a able for this do able for t	g652 tafter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-ing Pressure)  APPROVED  TITLE  This form is to be	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size	N 19	
7-7/8"  7-7/8"  7-7/8"  7-7/8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-7-7-8"  7-8"  7-8"	POR ALLOWABLE  (Test must be able for this do able for th	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL COMAPPROVED  TITLE  This form is to be if this is a reques	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  SERVATION COMMISSIO	N 19 E 1104.	
7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 1-14-71  Length of Test 24 ftrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the state of	POR ALLOWABLE (Test must be a able for this do able for t	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in OIL COMPROVED)  BY  TITLE  This form is to be used to this is a request well, this form must be used.	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size	N 19 E 1104. ed or deepened the deviation	
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7-7/8"  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  1-14-71  Length of Test 24 hrs  Actual Prod. During Test 938 bols.  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  CERTIFICATE OF COMPLIANT  I hereby certify that the rules and Commission have been complied above is true and complete to the complete to th	Por Allowable (Test must be able for this described	gfter recovery of total volume epth or be for full 24 hours)  Producing Method (Flow, producing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONDED  BY  TITLE  This form is to be tests taken on the well	Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Gravity of Condensate  Choke Size  Choke Size  Gravity of Condensate  I choke Size  Choke Size  Choke Size  NSERVATION COMMISSION  A condensate  I choke Size  The condensate with RULE  I for allowable for a newly drill of accompanied by a tabulation of in accordance with RULE 11 a form must be filled out complete.	N 19 E 1104. ed or deepened the deviation 1.	
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.