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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-11  
Effective 1-1-65

I. Operator  
D & B Oil, Inc.  
Address  
1003 V & J Tower, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
**CASINGHEAD GAS MUST NOT BE  
FLARED AFTER 3/1/71  
UNLESS AN EXCEPTION TO R-4670  
IS OBTAINED.**

If change of ownership give name and address of previous owner N/A  
**THIS WELL HAS BEEN PLACED IN THE POOL  
DESIGNATED BELOW. IF YOU DO NOT CONCUR  
NOTIFY THIS OFFICE.**

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Arco Well No. 1 Pool Name, including Formation West Sawyer, San Andres Kind of Lease Fed.  
Location  
Unit Letter B ; 660 Feet From The N Line and 2180 Feet From The E  
Line of Section 28 , Township 9-S Range 37-E , NMPM, Lea County  
Lease No. LC-063427

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Oil Corporation - Trucking Address (Give address to which approved copy of this form is to be sent)  
Box 900, Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
None Address (Give address to which approved copy of this form is to be sent)  
If well produces oil or liquids, give location of tanks. Unit N Sec. 21 Twp. 9-S Rge. 37-E Is gas actually connected? No When Unknown

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA  
Designate Type of Completion - (X) Oil Well X Gas Well New Well X Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded 12-9-70 Date Compl. Ready to Prod. 12-29-70 Total Depth 5040 P.B.T.D. 5020  
Elevation 3968 G.L. Name of Producing Formation San Andres Top Oil/Gas Pay 4920 Tubing Depth 4990  
Perforations 2 1/2 holes 4920-4992 Depth Casing Shoe 5036  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  
12-1/4 8-5/8 416 250 sx  
7-7/8 4-1/2 5036 375 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks 12-30-70 Date of Test 12-30-70 Producing Method (Flow, pump, gas lift, etc.) Flowing  
Length of Test 2 1/2 hrs. Tubing Pressure 75 Casing Pressure 200 Choke Size 32/64  
Actual Prod. During Test 120 Oil-Bbls. 120 Water-Bbls. 0 Gas-MCF 72

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VI. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Zack Morrow (Signature)  
Agent (Title)  
1-6-71 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED JAN 13 1971  
BY [Signature]  
TITLE SUPERVISOR DISTRICT I  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.