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LAND OFFICE			
OIL			
GAS			
OPERATOR			
PRORATION OFFICE			
	OIL GAS	OIL GAS	

	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-116 Effective 1-1-65		
ı	LAND OFFICE  I RANSPORTER OIL  GAS  OPERATOR  PRORATION OFFICE		THE ONL OIL AND NATIONAL OF			
••	Operator Meadco Properties, Lt	·d.				
	Address					
	407 West Wall St., M		101 (01			
	Reason(s) for filing (Check proper box)  New Well	/ Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil X Dry Gas	s 🔲			
	Change in Ownership	Casinghead Gas Conden	nsate			
	If change of ownership give name and address of previous owner					
**		FACE				
и.	Lease Name	Well No. Pool Name, Including Fo		Lease No.		
	Shell "F" State	1 N. Bagley Per	nn Und. State, Federal	or Fee State K-3774		
	Unit Letter 0 ; 1830	Feet From The East Line	e and 660 Feet From Ti	South		
				_		
	Line of Section 5 Tow	vnship 12S Range 3	33E , NMPM,	Lea County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
	Name of Authorized Transporter of Oil Amoco Pipeline Co.	or Condensate	Address (Give address to which approve 3411 Knoxville, Lubbock	1		
	Name of Authorized Transporter of Cas	singhead Gas 📉 or Dry Gas 🦳	Address (Give address to which approve			
	Warren Petroleum Corp		P. O. Box 1589, Tulsa,			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 0 5 12S 33E	Is gas actually connected? When	week		
	If this production is commingled wit	th that from any other lease or pool,	<u> </u>			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	1 010141010					
	UO: E 817E	1	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	DEPIRSE	SACKS CEMENT		
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
	OII. WELL able for this depth or be for full 24 hours)    Date First New Oil Run To Tanks   Date of Test   Producing Method (Flow, pump, gas lift, etc.)					
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC		APPROVED APPROVED	TION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Service Contract of the Contra			
	above is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT I			
	and de		This form is to be filed in co	ompliance with RULE 1104.		
•	Will Co	(مع)	If this is a request for allowable for a newly drilled or despened			
	Owner (Signa	iture)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	(Tie	ile)	All sections of this form mus able on new and recompleted wel	t be filled out completely for allow- is.		
	6/17/71		Fill out only Sections I, II.	III, and VI for changes of owner,		

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.