OIL

SANTA FE FILE U 6,U.1 LAND OFFICE

TRANSPORTER

DISTRIBUTION

IL CONSERVATION DIVISIO. P. O. DOX 2088

SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND

GAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS OPERATOR PROBATION OFFICE Bison Petroleum Corporation 5809 S. Western Suite 200 Amarillo, Texas 79110-3607 Reason(s) for filing (Check proper box) Other (Please explain) Change in Ownership effective New Well Change in Transporter of: October 1, 1988 Dry Gas Oil Recompletion Casinghead Gas Condensate Change In Ownership X 1001 Lovington Highway If change of ownership give name M&G Oil Company, Inc. P.O. Box 766. Tatum, NM 88267 and address of previous owner\_ DESCRIPTION OF WELL AND LEASE Leane No. Well No. Pool Name, Including Formation Lease Name State, Federal or Fee Willis Vada Penn Location Feet From The East Line and 1980 South 660 Unit Letter I Feet From The , NMPM, 34-E 9-S Range Lea Township Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil P.O. Box 1183 Houston, Texas 77001
Address (Give address to which approved copy of this form is to be sent) The Permian Corporation Name of Authorized Transporter of Casinghead Gas 🚺 💮 or Dry Gas 📋 Tulsa, Oklahoma 74102 P.O. Box 1589 When Warren Petroleum Company Is gas actually connected? TTwp. Sec. Rige. Unit If well produces oil or liquids, 5-71 14 9S 34E give location of tanks. Yes H If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back Deepen Gas Well New Well Workover Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Oll/Gas Pay lame of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. OIL-Bbls. Actual Prod. During Test GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test Cosing Pressure (Shut-in) Choke Size Tubing Presewe (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION CERTIFICATE OF COMPLIANCE MAR . 19 -APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON BY\_\_\_ BILLEY SUPERVISOR TITLE \_ This form is to be filed in compliance with NULE 1104. If this is a request for allowable for a newly drilled or deepened 1000 well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULK 111.

Administrative Secretary (Tule)

10-14-88

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

completed wells.

Separate Forms C-104 must be filed for each pool in multiply